

5-21-21E

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003-23653

County Anderson

SE SE SE Sec. 5 Twp. 21 Rge. 21 X E  
W

1650 Feet from SW (circle one) Line of Section

825 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kittle Well # 13

Field Name Bush City Shoestring

Producing Formation None

Elevation: Ground NA KB NA

Total Depth 697' PBDT NA

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from TD

feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 3-7-96  
(Data must be collected from the Reserve Pit)

Chloride content XXXXXXXXXX ppm Fluid volume 100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not applicable

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 4693

Name: The Xenia Corporation

Address Rt. 1, Box 286

City/State/Zip Garnett, Ks 66032-9322

Purchaser: EOIT

Operator Contact Person: H. H. Lemon

Phone (913) 898-6218

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: None

Designate Type of Completion  
X New Well          Re-Entry          Workover

         Oil          SWD          SIOW X Temp. Abd.  
         Gas          ENHR          SIGW  
         Dry          Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:         

Well Name:         

Comp. Date          Old Total Depth         

         Deepening          Re-perf.          Conv. to Inj/SWD  
         Plug Back          PBDT  
         Commingled          Docket No.           
         Dual Completion          Docket No.           
         Other (SWD or Inj?) Docket No.         

9/21/92 9/24/92 TA  
Spud Date Date Reached TD Completion Date

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna Sue Sayers

Title Sec/Treas Date 3/27/95

Subscribed and sworn to before me this 27<sup>th</sup> day of March, 19 95.

Notary Public Donna Sue Sayers

Date Commission Expires September 5, 1998

RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F          Letter of Confidentiality Attached  
C          Wireline Log Received  
C          Geologist Report Received  
Distribution  
         KCC          SWD/Rep          NGPA  
         KGS          Plug          Other (Specify)         

DONNA SUE SAYERS  
My Appt. Exp. 9/15/98

315-12-2

SIDE 150

Operator Name The Xenia Corporation

Lease Name Kittle

Well # 13

Sec. 5 Twp. 21 Rge. 21  
 East  
 West

County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	9"	7"	20#	20'	Portland	5	None
Prod. Csg.	5 1/8"	2 7/8"	6.5#	681'	Portland	120	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. TA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval \_\_\_\_\_