

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003-23676 **18-21-21E ORIGINAL**
County Anderson

SW NW SW Sec. 18 Twp. 21 Rge. 21 XX E
1815 Feet from SW (circle one) Line of Section
5115 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name VanWinkle Well # 8
Field Name Bush City Shoestring

Producing Formation None
Elevation: Ground NA KB NA
Total Depth 730' PBD NA

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from TD
feet depth to surface w/ 120 SK CAT.

Drilling Fluid Management Plan ALT 2 J-2 3-7-96
(Data must be collected from the Reserve Pit)

Chloride content XXXXXXXX ppm Fluid volume 100 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Not applicable

Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

Operator: License # 4693

Name: The Xenia Corporation

Address Rt. 1, Box 286

City/State/Zip Garnett, Ks 66032-9322

Purchaser: EOTT

Operator Contact Person: H. H. Lemon

Phone (913) 898-6218

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-9-92 10-23-92 TA
Spud Date Date Reached TD Completion Date

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dorothy Lemon

Title Sec/Treas Date 4/3/95

Subscribed and sworn to before me this 3rd day of April 19 95.

Notary Public Donna Sue Sayers

Date Commission Expires September 5, 1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution APR - 3 1995
 KCC SWD/Rep Other
 KGS PLOG

(Specify)

NOTARY PUBLIC
DONNA SUE SAYERS
Notary Exp. 9/5/98

318-12-8

SIDE TWO

Operator Name The Xenia Corporation

Lease Name VanWinkle Well # 8

Sec. 18 Twp. 21 Rge. 21
 East
 West

County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: None

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Squirrel Sand 645'-669'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	9"	7"	20#	20'	Portland	5	None
Prod. Csg	5 1/8"	2 7/8"	6.5#	724'	Portland	120	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. TA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____