

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-003-22805

County Anderson

SW SW SW Sec. 5 Twp. 21 Rge. 21 East West

495 Ft North from Southeast Corner of Section  
4785 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

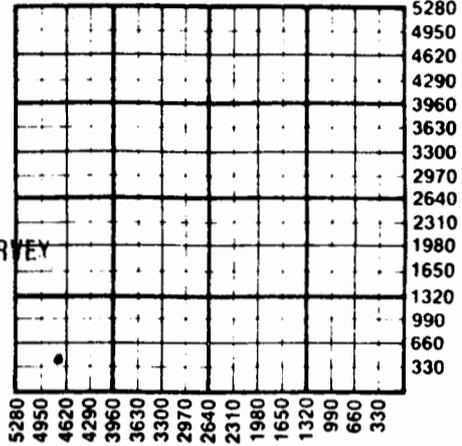
Lease Name Kittle Well # 10

Field Name In-Field

Producing Formation Squirrel

Elevation: Ground 1020 KB 1023

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 8544  
Name C & H Well Service  
Address 424 W. 10th  
City/State/ZIP Garnett, KS 66032

Leaseholder: Inland Purchasing

Operator Contact Person Clarence Herman  
Phone 913-448-6367

Drilling Contractor: License # 6807  
Name Oil Drillers & Developers, Inc.

Site Geologist N/A  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Core, Water Supply etc.)

OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JUL 0 1 1988

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5/15/87 5/17/87 5/17/87  
Spud Date Date Reached TD Completion Date

617' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
alternate 2 completion, cement circulated  
on 623 feet depth to surface w/ 60 SX cmt  
Cement Company Name C & H Well Service  
Voice # 9806

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 2-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, in compliance with the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clarence Herman  
Title Owner Date 6-14-88

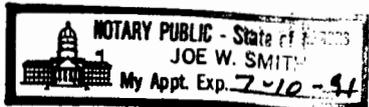
Subscribed and sworn to before me this 6 day of July 1988  
Notary Public Joe W. Smith  
Notary Commission Expires 7-10-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

JUN 16 1988

Form ACO-1 (5-86)



Operator Name **C. & A. Well Service** Lease Name **Kittie** Well # **10**

Sec. **5** Twp. **21** Rge. **21**  East  West County **Anderson**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill st tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rat if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	533'	551'
Line	551'	557'
Ls. Line	557'	565'
Shale	565'	577'
Line	577'	579'
Shale	579'	581'
Line	581'	585'
Shale	585'	588'
Black Shale	588'	592'
Shale	592'	597'
Lm. Line	597'	600'
Sandy Shale	600'	603'
Sand	603'	612'
Shale	612'	617'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE COMPLETION	7" 5/8	6 7/8 2 7/8		20' 603'	PARTIAL PARTIAL	2 60	28 gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth			
OPEN HOLE				30 SACK SAND 20 BBL gel water 603-12			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
6-1-58							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls		0 MCF	0 Bbls		CFPB	26	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

603-612

Dually Completed  Commingled

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