

34-21-22E
 State Geological Survey
 WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE August, 1984

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,818

ADDRESS P. O. Box 216 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION

PHONE (913) 795-2258

PURCHASER LEASE Ungeheuer

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING McGown Drilling, Inc. 495 Ft. from South Line and

CONTRACTOR 2145 Ft. from West Line of (E)

ADDRESS (Same as above) (Qtr.) SEC 34 TWP 21 RGE 22

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

TOTAL DEPTH 775 PBTB NONE

SPUD DATE 5-26-83 DATE COMPLETED 6-2-83

ELEV: GR NA DF NA KB NA

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug McGown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR McGowan Drilling, Inc. LEASE UngeheuerSEC. 34 TWP. 21 RGE. 22

WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil	0	8		
Lime W/ shale breaks	8	20		
Shale	20	40		
Lime	40	45		
Shale	45	48		
Coal	48	51		
Lime	51	61		
Shale	61	65		
Lime	65	82		
Shale	82	90		
Lime	90	95		
Shale	95	98		
Lime	98	103	Bottom of Hertha	
Shale	103	219		
Lime & Shale	219	224		
Shale	224	261		
Lime	261	290	Bottom of Altamont	
Shale	209	343		
Lime	343	364	Bottom of Pawnee	
Shale	364	371		
Lime	371	375		
Shale	375	407		
Lime	407	433	Bottom of Ft. Scott	
Shale	433	440		
Lime	440	446		
Water Sand	446	451		
Shale	451	512		
Lime & Shale	512	524		
Lime	524	538	Bottom of Ardmore	
Shale	538	573		
Lime & Shale	573	686		
Sand & Shale	686	688		
Shale	688	693		
Sandy Shale	693	695		
Black Shale	695	697		
Lime	697	701		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 5/8	12	20'	Portland	8	
Long String	5 5/8	2 7/8	7.5	765'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

34-21-22E p1'

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR McGown Drilling, Inc. LEASE NAME Ungerheuer

SEC. 34 TWP. 21 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale - light odor	701	703		
Gas & Oil sand - Core #1	703	723		
Gas Oil & water Sand (Core #2	723	743		
Sandy Shale	743	756		
Shale & Coal	756	760		
Shale	760	775		
TD		775		

State Geological Survey
WICHITA BRANCH