

NE-SE-NW-SE 9-215-22E

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC
Address: 15093 COUNTY ROAD 1077
City/State/Zip: CENTERVILLE, KS 66014
Purchaser: PLAINS MARKETING
Operator Contact Person: DON BREUEL
Phone: (913) 795-2986
Contractor: Name: MICHAEL DRILLING LL
License: 33027

Wellsite Geologist:
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhrr. SWD
____ Plug Back ____ Plug Back Total Depth: _____
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhrr.?) ____ Docket No. _____
11/28/05 12/1/05 12/1/05
Spud Date or 12/1/05
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

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API No. 15 - 107-23838-00-00
County: LINN
NE SE NW SE Sec. 9 Twp. 21 S. R. 22 East West
1655 feet from (S) N (circle one) Line of Section
1435 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BREUEL Well #: 702
Field Name: CENTERVILLE
Producing Formation: SQUIRREL
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 632' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: FEB 27 2006 Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
FEB 27 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: Partner Date: 2-16-06
Subscribed and sworn to before me this 16th day of February
20 06

Notary Public: Barbara J. Annis
Date Commission Expires: 12-31-08
NOTARY PUBLIC - State of Kansas
BARBARA J. ANNIS
LINN COUNTY
My Appt. Expires 12-31-2008

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: ROLLING MEADOWS OIL & GAS DEVELOPMENTS LLC Lease Name: BREUEL Well #: 702
 Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center; font-family: cursive; font-size: 1.2em;">Gamma Ray</div>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;"><input type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>571'</td> <td>592</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	SQUIRREL	571'	592
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
SQUIRREL	571'	592								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6"		20'	PORTLAND	6	
PRODUCTION	8 5/8"	2 7/8"		622'	PORTLAND	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	563.5 to 584	SEE ATTACHED REPORT	
		RECEIVED FEB 27 2006 KCC WICHITA	

TUBING RECORD	Size 1"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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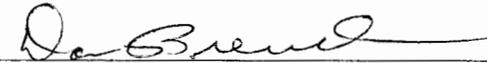
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: ROLLING MEADOWS OIL & GAS DEV LLC	License Number: 33086
Operator Address: 15093 COUNTY RD 1077, CENTERVILLE, KS 66014	
Contact Person: DON BREUEL	Phone Number: (913) 795 - 2816
Permit Number (API No. if applicable): 15-107-23839	Lease Name & Well No.: BREUEL #702
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NE - SE - NW - SE Sec. <u>9</u> Twp. <u>21</u> R. <u>22</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1655</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1435</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County
Date of closure: <u>12/1/05</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Pit was immediately pumped dry after drilling ceased.	
Abandonment procedure of pit: Pit was allowed to day and backfilled to near original condition	
	
The undersigned hereby certifies that he / she is _____ for Rolling Meadows Oil & Gas (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>16th</u> day of <u>February</u> , <u>2006</u>	
 _____ Notary Public	
 My Commission Expires: <u>12-21-2008</u>	