

SE -> E - NW - SE 9-215-22E

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC  
Address: 15093 COUNTY ROAD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: ( 913 ) 795-2986  
Contractor: Name: MICHAEL DRILLING LL  
License: 33027  
Wellsite Geologist:  
Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SLOW Temp. Abd.  
Gas  ENHR  SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
11/28/05 12/13/05 12/13/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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API No. 15 - 107-23840-00-00  
County: LINN  
SE SE NW SE Sec. 9 Twp. 21 S. R. 22  East  West  
1325 feet from S N (circle one) Line of Section  
1435 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 701  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL  
Elevation: Ground: 994 Kelly Bushing:  
Total Depth: 632 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator: RECEIVED  
Lease Name: FEB 27 2006 License No.:  
Quarter Sec. 2006 Twp. S. R.  East  West  
County: KCC WICHITA Docket No.:

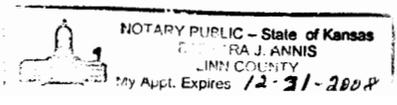
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: Part owner Date: 2-16-06  
Subscribed and sworn to before me this 16<sup>th</sup> day of February  
20 06  
Notary Public: Barbara J. Annis  
Date Commission Expires: 12-31-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 if Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC Lease Name: BREUEL Well #: 701  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SQUIRREL 545' 587'

List All E. Logs Run:

*Gamma Ray*

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6"		20'	PORTLAND	6	
PRODUCTION	8 5/8"	2 7/8"		618'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	565.5' - 586'	SEE ATTACHED REPORT	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>ROLLING MEADOWS OIL &amp; GAS DEV LLC</b>	License Number: <b>33086</b>
Operator Address: <b>15093 COUNTY RD 1077, CENTERVILLE, KS 66014</b>	
Contact Person: <b>DON BREUEL</b>	Phone Number: ( <b>913</b> ) <b>795 - 2816</b>
Permit Number (API No. if applicable): <b>15-107-23840</b>	Lease Name & Well No.: <b>BREUEL #701</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>SE SE NW SE</b> Sec. <b>9</b> Twp. <b>21</b> R. <b>22</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1325</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1435</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County

Date of closure: 12/1/05

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Pit was immediately pumped dry after drilling ceased.

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Abandonment procedure of pit:

Pit was allowed to day and backfilled to near original condition

The undersigned hereby certifies that he / she is \_\_\_\_\_ Onwer \_\_\_\_\_ for \_\_\_\_\_ Rolling Meadows Oil & Gas \_\_\_\_\_ (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

*Don Breuel*  
Signature of Applicant or Agent

Subscribed and sworn to me on this 16<sup>th</sup> day of FEBRUARY, 2006

*Barbara J Annis*  
Notary Public

My Commission Expires: 12-21-2008

