

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC.  
Address: 20655 SW 700 RD AP  
WELDA, KS 66091  
City/State/Zip: WELDA, KS 66091  
Purchaser: CRUDE MARKETING  
Operator Contact Person: CLYDE BOOTS  
Phone: (620) 852 3574  
Contractor: Name: KIMZEY DRILLING CO.  
License: 33030  
Wellsite Geologist: BRAD COOK  
Designate Type of Completion:  
XX New Well      Re-Entry      Workover  
XX Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:                       
Well Name:                     

Original Comp. Date:                      Original Total Depth:                     

     Deepening      Re-perf.      Conv. to Enhr./SWD

     Plug Back                      Plug Back Total Depth

     Commingled                      Docket No.                     

     Dual Completion                      Docket No.                     

     Other (SWD or Enhr.?)                      Docket No.                     

7-16-03 7-17-03 7-17-03

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                      Recompletion Date                     

API No. 15 - 107-23747-00-00

County: LINN

C. NW Sec. 16 Twp. 21 S. R. 22 XX East ☐ West

3920 feet from (S) N (circle one) Line of Section

3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FAUSETT Well #: 33

Field Name: CENTERVILLE

Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 515' Plug Back Total Depth: 512'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from 515'

feet depth to SURFACE w/ 58 ex cmt.

Drilling Fluid Management Plan ALL W/ B-19-03

(Data must be collected from the Reserve Pit)

**WELL DRILLED WITH FRESH POND WATER.**

Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:                     

Operator Name:                     

Lease Name:                      License No.:                     

Quarter      Sec.      Twp.      S. R.      ☐ East ☐ West

County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots

Title: STOCKHOLDER Date: 8-5-2002

Subscribed and sworn to before me this 5TH day of AUGUST

XX 2003

Notary Public: Joan Boots

Date Commission Expires: 12-12-2005

**KCC Office Use ONLY**

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date:                     

V Wireline Log Received

N Geologist Report Received

     JIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: FAUSETT Well #: 33  
Sec. 16 Twp. 21 S. R. 22 ☒ East ☐ West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

GAMMA RAY & NEUTRON

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	1
CLAY	1	4
SHALE	4	9
LIME	9	12
SHALE	12	18
LIME	18	60
SHALE & LIME	60	480
OIL SAND	480	499
BROKEN SAND-SHALE	499	515

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2"	7"		20'	PORTLAND	4	NONE
PRODUCTION	5 5/8"	2 7/8"		513'	OWC	58	FOAMER &
							FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL SHOTS	482-492	2" DML RTG SHOTS	482-492
		50 GAL. ACID	460' - TD

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		1"	512'	NONE			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8-4-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2	0	0		32		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perl. ☐ Dually Comp. ☐ Commingled  
(If vented, Sumit ACO-18.) ☐ Other (Specify)

NO GAS

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 07/16/03  
End Date: 07/17/03

MAE Resources  
Welda Ks. 66091  
Fausett#33 API #15-107-23747-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
5	shale	9
3	lime	12
6	shale	18
42	lime	60
8	shale	68
19	lime	87
3	shale	90
14	lime	104
169	shale	273
31	lime	304
50	shale	354
13	lime	367
14	shale	381
4	lime	385
32	shale	414
21	lime	435
3	shale	438
7	lime	445
8	shale	453
6	lime	459
21	shale	480
15	oil sand	495
4	oil sand good show	499
4	broken sand	503
12	shale dark	515T.D.

Drilled 10 1/4ft. Hole 20' set 20' of surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 515'. Run 513' of 27/8 pipe.