

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address: 20655 SW 700 RD AP
WELDA, KS 66091

City/State/Zip: _____

Purchaser: CRUDE MARKETING

Operator Contact Person: CLYDE BOOTS

Phone: (620) 852 3574

Contractor: Name: KIMZEY DRILLING CO.

License: 33030

Wellsite Geologist: BRAD COOK

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-16-03 7-17-03 7-17-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-23747-00-00

County: LINN

C NW Sec. 16 Twp. 21 S. R. 22 East West
3920 feet from S / N (circle one) Line of Section
3960 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW

Lease Name: FAUSETT Well #: 33

Field Name: CENTERVILLE

Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 515' Plug Back Total Depth: 512'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 515' feet depth to SURFACE w/ 58 ex cmt.

Drilling Fluid Management Plan *NETT 00-3-19-03*
(Data must be collected from the Drilling Fluid)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter Sec. Twp. S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 8-5-2002

Subscribed and sworn to before me this 5TH day of AUGUST, 2003

Notary Public: Brad Boots

Date Commission Expires: 12-12-2005



JOAN BOOTS
My Commission Expires

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

JIC Distribution

Operator Name: **M. A. E. RESOURCES, INC.** Lease Name: **FAUSETT** Well #: **33**
 Sec. **16** Twp. **21** S. R. **22** East West County: **LINN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL	0	1
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CLAY	1	4
List All E. Logs Run:		SHALE	4	9
GAMMA RAY & NEUTRON		LIME	9	12
		SHALE	12	18
		LIME	18	60
		SHALE & LIME	60	480
		OIL SAND	480	499
		BROKEN SAND-SHALE	499	515

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 $\frac{1}{4}$"	7"		20'	PORTLAND	4	NONE
PRODUCTION	5 5/8"	2 7/8"		513'	OWC	58	FOAMER &
							FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
21 TOTAL SHOTS .482-492				2" DML RTG SHOTS			482-492
				50 GAL. ACID			460' - TD

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	512'	NONE		

Date of First, Resumed Production, SWD or Enhr. 8-4-03	Producing Method			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 0	Water Bbls. 0			Gas-Oil Ratio	Gravity 32

Disposition of Gas	METHOD OF COMPLETION			Production Interval			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled				
	<input type="checkbox"/> Other (Specify)						

NO GAS

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 07/16/03
End Date: 07/17/03

MAE Resources
Welda Ks. 66091
Fausett#33 API #15-107-23747-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
5	shale	9
3	lime	12
6	shale	18
42	lime	60
8	shale	68
19	lime	87
3	shale	90
14	lime	104
169	shale	273
31	lime	304
50	shale	354
13	lime	367
14	shale	381
4	lime	385
32	shale	414
21	lime	435
3	shale	438
7	lime	445
8	shale	453
6	lime	459
21	shale	480
15	oil sand	495
4	oil sand good show	499
4	broken sand	503
12	shale dark	515T.D.

Drilled 10 1/4ft. Hole 20' set 20' of surface w/4 sacks of cement.

Drilled 5 5/8 hole to 515'. Run 513' of 27/8 pipe.