

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING CO.
License: 33030 **RECEIVED**
Wellsite Geologist: BRAD COOK **AUG 11 2003**
Designate Type of Completion:
XX New Well XX Re-Entry XX Workover
XX Oil XX SWD XX SIOW XX Temp. Abd.
XX Gas XX ENHR XX SIGW
XX Dry XX Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
✓ Other (SWD or Enhr.?) _____ Docket No. Pending
6-9-03 6-24-03 6-19-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 107-23721-00-00
County: LINN
SE SE SE NE Sec. 17 Twp. 21 S. R. 22 ☒ East ☐ West
2745 feet from (S) N (circle one) Line of Section
125 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: FAUSETT Well #: SWD #1
Field Name: CENTERVILLE
Producing Formation: ARBUCKLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1357' Plug Back Total Depth: 1357'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1190'
feet depth to SURFACE w/ 135 _____ ex cmt.
Drilling Fluid Management Plan ALL 11/18/03
(Data must be collected from the Records File)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

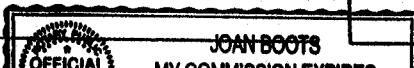
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 7-31-2003
Subscribed and sworn to before me this 31ST day of JULY
2003
Notary Public: Joan Boots
Date Commission Expires: 12-12-2005

KCC Office Use ONLY

✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
✓ Wireline Log Received
✓ Geologist Report Received
____ JIC Distribution



Operator Name: M.A.E. RESOURCES, INC. Lease Name: FAUSETT Well #: SWD #1
Sec. 17 Twp. 21 S. R. 22 ☒ East ☐ West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

NO LOGS

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
SOIL	0	6
LIME	6	12
SHALE	12	16
LIME	16	59
SHALE & LIME	59	806
LIME	806	995
LIME BREAK	995	1008
LIME	1008	1163
SHALE & LIME	1163	1357

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	22'	PORTLAND	4	NONE
PRODUCTION	6 3/4"	4 1/2"	N/A	1187'	60/40	135	GEL. FLOCEL
					POS.		& HULLS

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NO SHOTS.	OPEN HOLE	NO FRACTURE. NO SHOTS.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
NO TUBING.				NONE	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 7-20-03		Producing Method			
		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ ON VACUUM ☒ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
					Bbls.
					Gas-Oil Ratio
					Gravity

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

NO GAS

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 06/09/03
End Date: 06/24/03

MAE Resources
Welda Ks. 66091
Fausett #SWD#1 API#15-107-23721-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
6	soil	6
6	lime	12
4	shale	16
43	lime	59
6	shale	65
19	lime	84
6	shale black	90
2	lime	92
6	shale	98
5	lime	103
169	shale	272
30	lime	302
51	shale	353
13	lime	366
13	shale	379
5	lime	384
29	shale	413
17	lime	430
5	shale	435
9	lime	444
5	shale	449
9	lime	458
32	shale	490
8	broken sand oder	498
46	shale	544
1	lime	545
11	shale	556
1	lime	557
249	shale	806
189	lime	995
13	lime break	1008
155	lime	1163
19	shale	1182
7	limey shale	1189
168	lime	1357 T.D.

✓
Drilled 10 1/4ft. Hole 22' set 22' of surface w/4 sacks of cement.
Drilled 6 3/4 hole to 1190'. Run 1187' of 4 1/2" pipe.
Drilled open hole 3 3/4 to 1357'.