KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33086
Name: Rolling Meadows Oil & Gas Dev.LLC
Address: ~~15983~~ 15093 Co Rd 1077
City/State/Zip: Centerville, KS 66014
Purchaser: Plains Marketing
Operator Contact Person: Don Breuel
Phone: (913) 795-2986
Contractor: Name: Kimzey Drilling
License: #33030

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Wellsite Geologist:

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

11-25-02 Spud Date or Recompletion Date
11-27-02 Date Reached TD
12-11-02 Completion Date or Recompletion Date

API No. 15 - 107-23,683
County: Linn
~~NE~~ NW SW SE Sec. 9 Twp. 21 S. R. ~~22~~ 23 X East ___ West
825 feet from (S) / N (circle one) Line of Section
1930 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Breuel Well #: 14
Field Name: Centerville
Producing Formation: Squirell
Elevation: Ground: ___ Kelly Bushing: ___
Total Depth: ___ Plug Back Total Depth: ___
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 572
feet depth to 0 w/ 83 sx cmt.

Drilling Fluid Management Plan Alt II WR 9-29-03
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: Pres Date: 12-15-02
Subscribed and sworn to before me this 15th day of December, 2002
Notary Public: Judith E. DeMott
Date Commission Expires: 7-15-06

JUDITH E. DEMOTT
NOTARY PUBLIC
OFFICIAL SEAL
STATE OF KANSAS
MY COMMISSION EXPIRES
July 15, 2006

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
N Wireline Log Received
N Geologist Report Received
___ UIC Distribution

X

Side Two

Operator Name: Rolling Meadows Oil & Gas Dev LLC Lease Name: BREUEL Well #: 14

Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No
Electric Log Run (Submit Copy)	☐ Yes	☒ No

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum Top	Sample Datum
Squirrel	529' - 539'	
	542' - 552'	

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6"		20'	Portland	6	
Production	5 5/8"	2 7/8"		572'		83	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	529' to 539'	2 Ac'd Spot, 200gal HCl 15%	
	542' to 552'	Acid,	
		30 SX 12/20 Frac Sand	
		85 SX 8/12 Frac Sand	
		(copy attached)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	548'		☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

ORIGINAL

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

15-107-23683-00-00

Start Date: 11/25/02
End Date: 11/27/02

Rolling Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #14 API#15-107-23683-00-00

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Thickness of Strata	Strata Formation	Total Depth
1	soil	1
8	clay	9
11	lime	20
29	shale	49
5	lime	54
6	shale	60
46	lime	106
8	shale	114
15	lime	129
5	shale	134
4	lime	138
4	shale	142
6	lime	148
170	shale	318
28	lime	346
50	shale	396
12	lime	408
14	shale	422
5	lime	427
28	shale	455
25	lime	483
15	shale	498
3	lime	501
22	shale	523
6	broken sand	529
10	oil sand good show	539
1	lime	540
15	broken sand good oil show	555
5	shaley sand	560
17	shale	577T.D.

Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 577'and ran 572' of pipe. Core from 525' to 545'