

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33086
 Name: Rolling Meadows Oil & Gas Dev. LLC
 Address: 15093 45983 Co Rd 1077
 City/State/Zip: Centerville, KS 66014
 Purchaser: Plains Marketing
 Operator Contact Person: Don Breuel
 Phone: (913) 795-2986
 Contractor: Name: Kimzey Drilling
 License: #33030

API No. 15 - 107-23,741
 County: Linn
S/2 S/2 SW SE Sec. 9 Twp. 21 S. R. 22 East West
170 feet from S / N (circle one) Line of Section
1930 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Breuel Well #: 28
 Field Name: Centerville

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Squirell
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1600' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 596
 feet depth to 0 w/ 78 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Well 10-13-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

8-12-03 8-14-03 9-10-03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

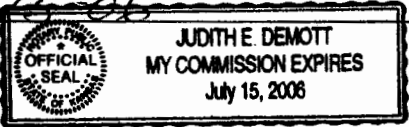
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: Pres Date: 9-4-03
 Subscribed and sworn to before me this 4th day of September
2003
 Notary Public: Judith E. Demott
 Date Commission Expires: 7-15-06

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
N Wireline Log Received
N Geologist Report Received
 _____ UIC Distribution



X

ORIGINAL 28

Operator Name: Rolling Meadows Oil & Gas Dev. LLC Lease Name: BREUEL Well #: _____
 Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum Squirrel RECEIVED SEP 24 2003 KCC WICHITA
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6"		20'	Portland	6	
Production	5 5/8"	2 7/8"		596.1'	72		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	539' to 549'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	
		1"	540'					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 08/12/03
End Date: 08/14/03

Rolling Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #28 API#15-107-23741-00-00

RECEIVED

SEP 24 2003

KCC WICHITA

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
2	clay	3
19	lime	22
17	shale	39
8	lime	47
7	shale	54
43	lime	97
9	shale	106
15	lime	121
7	shale	128
4	lime	132
4	shale	136
5	lime	141
168	shale	309
25	lime	334
54	shale	388
16	lime	404
8	shale	412
4	lime	416
27	shale	443
32	lime	475
12	shale	487
6	lime	493
33	shale	526
4	sandy shale	530
2	lime sand	532
7	broken sand oil show	539
10	oil sand	549
3	black sand	552
48	shale	600T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.

Drilled 5 5/8 hole to 600' and ran 596.1' of 27/8 pipe. Core from 533' to 553'