

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33086  
Name: Rolling Meadows Oil & Gas Dev. LLC  
Address: 15093 15000 Co Rd 1077  
City/State/Zip: Centerville, KS 66014  
Purchaser: Plains Marketing  
Operator Contact Person: Don Breuel  
Phone: (913) 795-2986  
Contractor: Name: Kimzey Drilling  
License: #33030

API No. 15 - 107 - 23,744  
County: Linn  
SW SE Sec. 9 Twp. 21 S. R. 22 East  West  
1490 feet from S N (circle one) Line of Section  
1270 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Breuel Well #: 31  
Field Name: Centerville  
Producing Formation: Squirell

Designate Type of Completion: **KCC WICHITA**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 610' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 605  
feet depth to 0 w/ 69 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-14-03 7-16-03 7-29-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan 11/11/03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

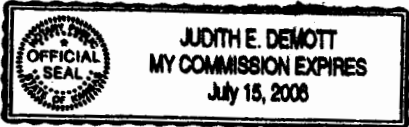
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: Pres Date: 8-5-03  
Subscribed and sworn to before me this 5<sup>th</sup> day of August, 2003  
Notary Public: Judith E. Demott  
Date Commission Expires: 7-15-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Operator Name: Rolling Meadows Oil & Gas Dev. LLC Lease Name: BREUEL Well #: 37

Sec. 9 Twp. 21 S. R. 22 East West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 Squirrel 545' - 565'

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 SEP 24 2003  
 KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6"		20'	Portland	6	
Production	5 5/8"	2 7/8"		605'		69	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	552' - 562'	1 Acid Spot - 100 gal - 15% Hcl Acid 1500# 12/20 Frac Sand 2000# 8/12 Frac Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	555'		Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

# Kimzey Drilling Co.

License #33030

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

# ORIGINAL

Start Date: 07/14/03  
End Date: 07/16/03

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 10777  
Centerville, Ks.66014  
Breuel #31 API#15-107-23744-00-00

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KCC WICHITA

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
8	clay	10
10	shale	20
14	lime	34
26	shale	60
7	lime	67
7	shale	74
42	lime	116
10	shale	126
14	lime	140
8	shale	148
5	lime	153
4	shale	157
5	lime	162
166	shale	328
27	lime	355
52	shale	407
12	lime	419
14	shale	433
5	lime	437
27	shale	464
28	lime	492
11	shale	503
4	lime	507
29	shale	536
9	dry sand	545
7	shale broken show	552
10	oil sand	532
3	black sand	565
2	shale	567
1	lime	568
4	oil sand	572
10	black shale	582
1	lime	583
27	shale	610T.D.

Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 610' and ran 605' of 27/8 pipe. Core from 545' to 565'.