

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33086
 Name: Rolling Meadows Oil & Gas Dev. LLC
 Address: 15023 15903 Co Rd 1077
 City/State/Zip: Centerville, KS 66014
 Purchaser: Plains Marketing
 Operator Contact Person: Don Breuel
 Phone: (913) 795-2986
 Contractor: Name: Kimzey Drilling
 License: #33030

API No. 15 - 107-23,758
 County: Linn
 NE NE SE SW Sec. 9 Twp. 21 S. R. 22 East West
1160 feet from S N (circle one) Line of Section
2920 feet from E W (circle one) Line of Section

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Breuel Well #: 38
 Field Name: Centerville
 Producing Formation: Squirrel Mississippi
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1049 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 990
 feet depth to 0 wl 187 sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Well 10-13-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West _____
 County: _____ Docket No.: _____

8-19-03 8-27-03 8-30-03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: Pres. Date: 9-4-03

Subscribed and sworn to before me this 4th day of September, 2003.

Notary Public: Judith E. Demott
 Date Commission Expires: 7-15-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUDITH E. DEMOTT
 MY COMMISSION EXPIRES
 July 15, 2006

X

ORIGINAL 38

Operator Name: Rolling Meadows Oil & Gas Dev, LLC Lease Name: BREUEL Well #: 38

Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes No Electric Log Run Yes No (Submit Copy) List All E. Logs Run: | Log Formation (Top), Depth and Datum Name Top Datum Squirrel Mississippi <div style="text-align: right;"> RECEIVED SEP 24 2003 KCC WICHITA </div> |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 1/4 | 6" | | 20' | Portland | 6 | |
| Production | 5 5/8" | 5 1/2" | | 928' | | | |
| | 4 3/4" | | | 1049 | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|-----------|
| | | | | Yes No |
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | | | | | |
|---|------------------|-------|---------|-----|----------|-------|-----------------|---------|
| | Flowing | | Pumping | | Gas Lift | | Other (Explain) | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 08/19/03
End Date: 08/27/03

Rolling Meadows Oil & Gas Development LLC

15093 County Road 10777

Centerville, Ks.66014

Breuel #38 API#15-107-23758-00-00

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| <u>Thickness of Strata</u> | <u>Strata Formation</u> | <u>Total Depth</u> |
|----------------------------|-------------------------|--------------------|
| 12 | soil | 12 |
| 12 | lime | 24 |
| 10 | shale | 34 |
| 10 | lime | 44 |
| 26 | shale | 70 |
| 8 | lime | 78 |
| 7 | shale | 85 |
| 43 | lime | 128 |
| 5 | shale | 133 |
| 17 | lime | 150 |
| 6 | shale | 156 |
| 4 | lime | 160 |
| 5 | shale | 165 |
| 5 | lime | 170 |
| 168 | shale | 338 |
| 30 | lime | 368 |
| 54 | shale | 422 |
| 14 | lime | 436 |
| 11 | shale | 447 |
| 5 | lime | 452 |
| 27 | shale | 479 |
| 32 | lime | 511 |
| 8 | shale | 519 |
| 5 | lime | 524 |
| 70 | shale | 594 |
| 1 | lime | 595 |
| 26 | shale | 621 |
| 2 | lime | 623 |
| 224 | shale | 867 |
| 5 | coal | 872 |
| 23 | lime | 895 |
| 3 | lime break | 898 |
| 109 | lime | 1007 |
| 32 | lime break | 1039 |
| 10 | lime | 1049 |

Drilled 10 1/4ft. hole 20' set 20' surface w/4 sacks of cement.

Drilled 7 7/8 hole to 964' and ran 928' of 5 1/2 pipe.

Drilled 4 3/4 hole from 964' to 1049'

Water Well