

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
5/15/82
KCC
7-21-228

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-237

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

*CONTACT PERSON M. DUTCHER 913-294-5408

PROD. FORMATION SQUIRREL

PHONE

LEASE BALL

PURCHASER MACLASKEY VACUUM TRANSPORT

WELL NO. 3

ADDRESS 111 WEST 3RD STREET

WELL LOCATION S2 SE-KCC

EUREKA, KANSAS 67045

125 Ft. from FWL Line and

DRILLING RAM GAS & OIL CORPORATION

600 Ft. from FNL Line of

CONTRACTOR

ADDRESS 306 NORTH WALNUT

the 7 SEC. 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)

TOTAL DEPTH 507 PBTD

SPUD DATE 3-8-82 DATE COMPLETED 5-15-82

ELEV: GR507 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I,

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RELEASED

Date: 8 MAY 1982
FROM CONFIDENTIAL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	488	507		7-21-22E

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

34

5-15-82

PUMPING

RATE OF PRODUCTION
PER 24 HOURS

Oil

15

Gas

bbis.

Water

MCF

3

%

Gas-oil ratio

bbis.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

vented

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		488	CONCRETE	65	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			

CEMENT SQUEEZE RECORD