

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-242

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

**CONTACT PERSON M. DUTCHER 913-294-5408 PHONE

PROD. FORMATION SQUIRREL

PURCHASER MACLASKEY VACUUM TRANSPORT

LEASE BALL

ADDRESS 111 WEST 3RD STREET

WELL NO. 8

EUREKA, KANSAS 67045

WELL LOCATION 1/2 of the NE SE SW

DRILLING RAM GAS & OIL CORPORATION

375 Ft. from FWL Line and

CONTRACTOR

600 Ft. from FNL Line of

ADDRESS 306 NORTH WALNUT

the 7SEC. 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

KCC KGS (Office Use)

RELEASED

Date: 2 MAY 1983

FROM CONFIDENTIAL

TOTAL DEPTH 516 PBTD

SPUD DATE 11-7-81 DATE COMPLETED 5-13-82

ELEV: GR 516 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I,

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED STATE CORPORATION COMMISSION JUL 16 1982

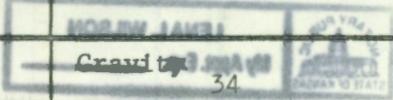
366-15-5 SIDE TWO WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	496	516		7-21-22E

Amount and kind of material used

Date of first production 5-13-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls. Gas MCF 3 % Water 34 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) vented		Perforations

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8"	2 7/8"		496'	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Depth interval treated