

SIDE ONE

★ AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-244ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE

**CONTACT PERSON M. DUTCHER 913-294-5408
PHONE _____

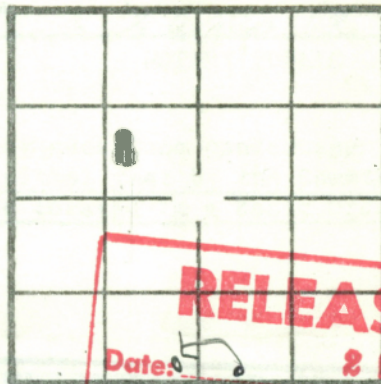
PROD. FORMATION SQUIRRELPURCHASER MACLASKEY VACUUM TRANSPORTLEASE BAIIADDRESS 111 WEST 3RD STREETWELL NO. 10EUREKA, KANSAS 67045WELL LOCATION SE SE SW - KCC
S2 of the SE4

DRILLING RAM GAS & OIL CORPORATION
CONTRACTOR

375 Ft. from FWL Line andADDRESS 306 NORTH WALNUT1100 Ft. from FNL Line ofPAOLA, KANSAS 66071the 7 SEC. 21 TWP. 22 RGE. E

PLUGGING
CONTRACTOR
ADDRESS _____

WELL PLAT



KCC _____
KGS _____
(Office
Use)

TOTAL DEPTH 499 PBTD _____SPUD DATE 12-15-81 DATE COMPLETED 5-14-82ELEV: GR 499 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'Date: 2 MAY 1983

FROM CONFIDENTIAL

DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF MIAMI SS, I, _____

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BAII LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

STATE RECEIVED
CORPORATION COMMISSION
JUL 16 1982
OBSERVATION DIVISION
Wichita, Kansas

SIDE TWO 366-15-5 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	478	499		7-21-22E

Date of first production 5-14-82		Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity 34	
RATE OF PRODUCTION PER 24 HOURS	Oil 15	Gas bbbls.	Water 3	%	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		478	CONCRETE	65	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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