

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH

ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-252

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

\*\*CONTACT PERSON M. DUTCHER 913-294-5408  
PHONE \_\_\_\_\_

PROD. FORMATION SQUIRREL

PURCHASER MACLASKEY VACUUM TRANSPORT

LEASE BALL

ADDRESS 111 WEST 3RD STREET

WELL NO. 13 **NE SE SW - KCC**

EUREKA, KANSAS 67045

WELL LOCATION S $\frac{1}{2}$  of the SE $\frac{1}{4}$

DRILLING RAM GAS & OIL CORPORATION

CONTRACTOR \_\_\_\_\_

ADDRESS 306 NORTH WALNUT

625 Ft. from fwi Line and

600 Ft. from fni Line of

the 7 SEC. 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 520 PBTD \_\_\_\_\_

SPUD DATE 11-9-81 DATE COMPLETED 5-23-82

ELEV: GR 520 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_

WELL FLAT



KCC  
KGS  
(Office  
Use)

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF MIAMI SS, I, \_\_\_\_\_

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT \_\_\_\_\_ (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORP. COM. RECEIVED  
WICHITA, KANSAS  
MAY 16 1982  
CORPORATION COMMISSION

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.**

7-21-22E

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5-23-82		PUMPING		34	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		15 bbls.	MCF	3 %	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	
vented					

## Report of oil strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		500	CONCRETE	65	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used:

**Depth interval treated**