

State Geological Survey GEOACO-1
WICHITA BRANCH
KCC
JMD

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-254

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

*CONTACT PERSON M. DUTCHER 913-294-5408
PHONE

PROD. FORMATION SQUIRREL

PURCHASER MACLASKEY VACUUM TRANSPORT

LEASE BALL

ADDRESS 111 WEST 3RD STREET

WELL NO. 15 SE SE SW-KCC

EUREKA, KANSAS 67045

WELL LOCATION 1/2 of the SE 1/4

DRILLING RAM GAS & OIL CORPORATION

25 Ft. from fwl Line and

CONTRACTOR

1100 Ft. from fnl Line of

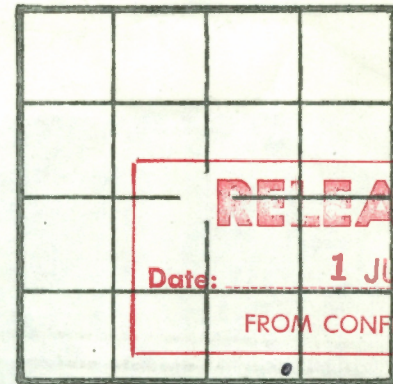
ADDRESS 306 NORTH WALNUT

the 7 SEC. 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 513 PBT

SPUD DATE 2-6-82 DATE COMPLETED 6-4-82

ELEV: GR 513 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I,

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF June, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
JUN

SAID WELL IS TRUE AND CORRECT.

542556

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	493	513		7-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: 6-4-82
 Producing method (flowing, pumping, gas lift, etc.): PUMPING
 Gravity: 74
 RATE OF PRODUCTION PER 24 HOURS: Oil 15 bbls, Gas MCF 3, Water % 3, Gas-oil ratio bbls. CFPB
 Disposition of gas (vented, used on lease or sold): vented
 Perforations

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		493	CONCRETE	65	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at