

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey

(REV) ACO-1

6/4/82 JND  
KCC

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-256ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE\*\*CONTACT PERSON M. DUTCHER 913-294-5408PROD. FORMATION SQUIRRELPHONEPURCHASER MACLASKEY VACUUM TRANSPORTLEASE BALLADDRESS 111 WEST 3RD STREETWELL NO. 19 SW SW SE - SECEUREKA, KANSAS 67045WELL LOCATION S $\frac{1}{2}$  of the SECDRILLING RAM GAS & OIL CORPORATION875 Ft. from fwl Line and

CONTRACTOR

850 Ft. from fnl Line ofADDRESS 306 NORTH WALNUTthe 7 SEC. 21 TWP. 22 RGE. EPAOLA, KANSAS 66071

## WELL PLAT

				KCC KGS (Office Use)
<b>RELEASED</b>				
Date: <u>1 JUN 1983</u>				
FROM CONFIDENTIAL				

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 512 PBTD SPUD DATE 2-8-82 DATE COMPLETED 6-4-82ELEV: GR 512 DF  KB 

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? 

## AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I, 

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 19 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF June, 19 82, AND THATSTATE OF KANSAS  
RECEIVED  
JUL 10 1982  
KANSAS CORPORATION COMMISSION

MUR. CORRECT

542357

**SIDE TWO**

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	492	512		9-2

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

**Date of first production**

**Producing method (flowing, pumping, gas lift, etc.)**

#### Gravity and

Gravity 34

6-4-82

**RATE OF PRODUCTION  
PER 24 HOURS**

61

1

## PUMPING

1

8

**Disposition of gas (vented, used on lease or sold)**

### Perforations

~~in~~vented

**Report of all strings set — surface, intermediate, production, etc.      CASING RECORD      (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		492	CONCRETE	65	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Packer set at			
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