

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-256ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE**CONTACT PERSON M. DUTCHER 913-294-5408PROD. FORMATION SQUIRREL

PHONE _____

LEASE BALLPURCHASER MACLASKEY VACUUM TRANSPORTWELL NO. 19 SW SW SE - KCCADDRESS 111 WEST 3RD STREETWELL LOCATION S₂ of the SE₄EUREKA, KANSAS 67045875 Ft. from fwl Line andDRILLING RAM GAS & OIL CORPORATION850 Ft. from fnl Line of

CONTRACTOR

ADDRESS 306 NORTH WALNUTthe 7 SEC. 21 TWP. 22 RGE. EPAOLA, KANSAS 66071

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS _____

KCC

KGS

(Office

Use)

TOTAL DEPTH 512 PBTD _____SPUD DATE 2-8-82 DATE COMPLETED 6-4-82ELEV: GR 512 DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I, _____MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS AGENT _____ (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 19 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF June, 19 82, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	492	512		9-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
6-4-82		PUMPING	
RATE OF PRODUCTION PER 24 HOURS		Gravity 34	
Oil	15 bbls.	Gas	Water 3 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
vented		Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		492	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			