

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

7-21-22E

Ino

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5618 EXPIRATION DATE 6-30-84

OPERATOR L&L Enterprises, Inc. API NO. 15-107-20,659-A

ADDRESS Box 85 COUNTY Linn

Derby, KS 67037 FIELD Centerville

** CONTACT PERSON Bill Ham PROD. FORMATION Squirrel Sd
PHONE 316-263-8138 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Florence Gorrell

ADDRESS 111 W. 3rd, P.O. Box 190 WELL NO. 1-A (OWWO)

Eureka, KS 67045 WELL LOCATION _____

DRILLING Exploration, Inc. 900 Ft. from South Line and

CONTRACTOR ADDRESS 610 Petroleum Bldg. 870 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 7 TWP 21 RGE 22 (E)

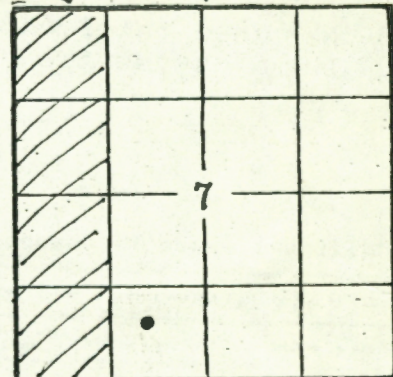
PLUGGING CONTRACTOR ADDRESS _____

THE W 1/2 IS SHORT

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____



TOTAL DEPTH 525' PBTD _____

SPUD DATE 9-9-83 DATE COMPLETED 10-30-83

ELEV: GR + 904 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 35' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|------------------------------------|------------------------|
| Fract w/ 50sks Sand, 120 Bbl water | 484 to 498 |
| | |
| | |

| | | |
|--|---|-----------------------|
| Date of first production <u>10-30-83</u> | Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u> | Gravity <u>35</u> |
| Estimated Production-L.P. <u>3/4</u> bbls. | Gas MCF | Water % bbls. |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio CFPB |
| Perforations | | |

542362

ACO-1 Well History

Side TWO OPERATOR L&L Enterprises, Inc. LEASE NAME Correll Florence SEC 7 TWP 21 RGE 22 (E) (XX)
 WELL NO 1-A (OWWO)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Form. | Bottom | Name | Depth |
|---|-------------|-------------|------------|----------|
| X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. NOTE: This is the drill log from the original hole drilled in 1968 by Leigh Raymond which was drilled to a depth of 807 feet, however, we only washed the hole down to 525 feet. 1.) No cored intervals (OWWO) 2.) Gamma Ray, Neutron log was run | soil, clay | 6 | | |
| | sh | 20 | | |
| | lime | 27 | | |
| | sh | 33 | | |
| | lime | 75 | | |
| | sh | 85 | | |
| | lime | 99 | | |
| | sh | 105 | | |
| | lime | 110 | BKC | 115 +789 |
| | sh & shells | 122 | | |
| | sh | 296 | Marmaton | 283 +621 |
| | lime | 317 | Altamont | 308 +596 |
| | sh | 369 | Pawnee | 368 +536 |
| | lime | 381 | | |
| | sh | 395 | | |
| | lime | 400 | | |
| | sh | 428 | Fort Scott | 427 +477 |
| | lime | 439 | | |
| | sh | 453 | | |
| | lime | 454 | | |
| sh | 459 | | | |
| lime | 461 | | | |
| sh | 467 | | | |
| lime | 471 | Cherokee | 475 +429 | |
| sd sh | 482 | Squirrel sd | 478 +426 | |
| oil sd | 498 | | | |
| sh | 502 | | | |
| sd sh | 527 | | | |
| sh | 575 | | | |
| sd sh | 584 | | | |
| sh | 633 | | | |
| white sd | 638 | | | |
| sh T.D. | 807 | | | |

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|----------------------------|
| Production | 5 1/8" | 2 3/8" | 9# | 525 | Portland 'A | 69 | 3 sacks of premium gel |
| Surface | | 6 1/4" | | 35 | Surface pipe set | | in old hole. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|--------------------|----------------|
| | | | 2 | 1 11/16 Glass Jets | 484 to 498 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |