

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31886Name: James BlanchardAddress 28835 Windsor Rd.Paola, KS. 66071

City/State/Zip

Purchaser: CMIOperator Contact Person: James BlanchardPhone (913) 294-2966ractor: Name: Town Oil Co.License: 6142

Wellsite Geologist:

gnate Type of Completion

X New Well Re-Entry WorkoverX Oil SWD SLOW Temp. Abd. Gas ENHR SIGV Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. -16-97 7-18-97 7-18-97Spud Date Date Reached TD Completion Date API NO. 15- 107-23-580County LinnNW NW NE NE Sec. 11 Twp. 21 Rge. 22 E5115 Feet from S (circle one) Line of Section1200 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)Lease Name Pool Well # 97-3Field Name UnkProducing Formation SquirrelElevation: Ground KB Total Depth 515 PBTD Amount of Surface Pipe Set and Cemented at 20 Ft.Multiple Stage Cementing Collar Used? YesIf yes, show depth set Ft.If Alternate II completion, cement circulated from 501feet depth to surface w/ 70 BX ctsDrilling Fluid Management Plan AH-2, 6-25-98 U.C.
(Data must be collected from the Reserve Pit)Chloride content app 1500-3000 ppm Fluid volume 80 blDewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Town OilLease Name Cook-Day-Chisam License No. 6142 Quarter Sec. 15 Twp. 19 S Rng. 22 EXCounty Linn Docket No. E-13,055

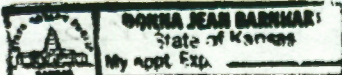
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R BlanchardTitle Operator Date 5-11-98Subscribed and sworn to before me this 11 day of May, 19 98.Notary Public Sonja Jean BarnhartDate Commission Expires 4-22-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received

Distribution
✓ KCC SWD/Rep NEPA
 KGS Plug ✓ Other (Specify) IS



SIDE TWO

Operator Name James R. Blanchard

Lease Name

PoolWell # 97-3Sec. 11 Twp. 21 Rge. 22☒ EastCounty Linn☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lev hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sh if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

See attached copy of log

List All E.Logs Run:

GAMMA RAY Neutron

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		20	Portland	3	
Completion	5 1/4	2 7/8		501	Portland	70	50/50 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
2	463.5-473.5	See attached copy of ticket	463

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1"	496			
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Unk				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp.

☐ Cemented

463.5-473.5

ORIGINAL

15-107-23580

RECEIVED
KANSAS CORP COMM

1998 JUN -8 D 1:47

Well #97-3
Farm: Pool
Linn County, KS
Lease Owner: James Blanchard

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-8	Soil & clay	8
5	Lime	13
20	Shale	23
37	Lime	61
9	Shale & slate	70
15	Lime	85
7	Shale & slate	92
6	Lime	98
2	Shale	100
5	Lime	105
3	Shale	108
6	Lime shell	114
36	Shale	150
10	Sand	160
107	Shale	267
8	Sand	273
14	Shale	289
14	Lime	303
3	Shale & slate	309
5	Sandy shale	314
41	Shale	355
8	Lime	363
18	Shale	381
3	Lime	384
2	Slate	386
27	Sandy shale	413
25	Lime	438
2	Shale	440
2	Lime	442
10	Shale & slate	452
5	Lime	457
3	Shale	460
1	Shale	461
1	Sand	462
1.3	Sand	463.3
5.9	Sand	469
4	Sand	473
7	Shale	480
18	Shale	498
6	Sand	504
11	Shale dk.	515 TD