

FORM MUST BE TYPED

COPY AUG 22

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 107-23,406

County LINN

NW <sup>AP</sup> NW - NE - SW Sec. 10 Twp. 21 Rge. 22 X E

Operator: License # 30993

2520 Feet from SW (circle one) Line of Section

Name: M.A.E. RESOURCES, INC

5740 Feet from EW (circle one) Line of Section

Address R#1

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip WELDA, KS. 66091

Lease Name HILL Well # 1

Purchaser: ENRON OIL TRADING CO.

Field Name CENTERVILLE

Operator Contact Person: CLYDE BOOTS

Producing Formation SQUIRREL

Phone (316) 852 3574

Elevation: Ground UNKNOWN KB UNKNOWN

Contractor: Name: HUTTON DRILLING CO.

Total Depth 546 PSTD 545

License: 4160

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: CHAS. HARDESTY

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well      Re-Entry      Workover

If yes, show depth set      Feet

X Oil      SUD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 546

If Workover/Re-Entry: old well info as follows:

foot depth to SURFACE w/ 99 sx cmt.

Operator:     

Drilling Fluid Management Plan ALT 2 DP 10-9-92  
(Data must be collected from the Reserve Pit)

Well Name:     

drilled with fresh water

Comp. Date      Old Total Depth     

Chloride content      ppm Fluid volume 150 bbls

     Deepening      Re-perf.      Conv. to Inj/SUD  
     Plug Back      PSTD  
     Commingled      Decklet No.       
     Dual Completion      Decklet No.       
     Other (SUD or Inj?) Decklet No.     

Dewatering method used evaporation

7-13-92 7-15-92 7-15-92  
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter      Sec.      Twp.      S Rng.      E/W

County      Decklet No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 8-22-92

Subscribed and sworn to before me this 22nd day of AUGUST, 1992.

Notary Public Joan Boots

Date Commission Expires 11-28-93

K.C.C. OFFICE USE ONLY

F X Letter of Confidentiality Attached

C      Wireline Log Received

C NA Geologist Report Received

Distribution

KCC      SUD/Rep      NSPA

KB      Plug      Other X

(Specify) IS

RECEIVED KCC  
STATE CORPORATION COMMISSION

AUG 31 1992

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires 11-28-93

SIDE TUB

Operator Name M.A.E. RESOURCES, INC. Lease Name HILL Well # 1  
 Sec. 10 Twp. 21 Rge. 22  East  West  
 County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL	0	5
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LIME	5	6
List All E.Logs Run:		SHALE & LIME	6	494
		SAND & SHALE	494	520
		SAND, BLACK	520	525
		SHALE	525	546

GAMMA RAY & NEUTRON

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	7		20	PORTLAND	8	2 gallons calcium chloride
PRODUCTION	5 7/8	2 7/8		545	PORTLAND	99	5 % salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD** A. POS

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
13 TOTAL	13	shots 510-520	13 shots 1 11/16 ALUM.	510-520
			JETS	
			50 gallons acid	490-545

**TUBING RECORD** Size 1" Set At 544 Pecker At NONE Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 8-21-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5		0		15		32

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.) **NO GAS**

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_