

10-21-22e

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AUG 22

CONFIDENTIAL

Operator: License # 30993Name: M.A.E. RESOURCES, INC.Address R#1City/State/Zip WELDA, KS. 66091Purchaser: ENRON OIL TRADING CO.Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574Contractor: Name: HUTTON DRILLING CO.License: 4160Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Casinghead ☐ Decklet No. _____☐ Dual Completion ☐ Decklet No. _____☐ Other (SWD or Inj?) Decklet No. _____7-17-92 7-18-92 7-20-92

Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,405County LINNSW ^{AP} NW NE SW Sec. 10 Twp. 21 Rge. 22 ^Y2190 Feet from S/N (circle one) Line of Section3740 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name HILL Well # 2Field Name CENTERVILLEProducing Formation SQUIRRELElevation: Ground UNKNOWN KB UNKNOWNTotal Depth 522 PSTD 521Amount of Surface Pipe Set and Cemented at 22 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 522feet depth to SURFACE w/ 95 ex cmtDrilling Fluid Management Plan AL+2 DR 10-9-92
(Data must be collected from the Reserve Pit)

drilled with fresh water

Chloride content _____ ppm Fluid volume 150 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

*Clyde Boots*Title STOCKHOLDERDate 8-22-92Subscribed and sworn to before me this 22nd day of AUGUST 19 92.

Notary Public

*Joan Boots*Date Commission Expires 11-28-93

JOAN BOOTS

Notary Public - State of Kansas

My Appt. Expires 11-28-93

RECEIVED

STATE CORPORATION COMMISSION

OFFICE USE ONLY

☒ Letter of Confidentiality Attached☒ Wireline Log Received☒ Geologist Report ReceivedCONSERVATION DIVISION
KCC
KGS

Distribution

☐ SWD/Rep ☐ Plug

NGPA

☒ Other

(Specify)

Form ACD-1 (7-91)

Operator Name M.A.E. RESOURCES, INC. Lease Name HILL Well # 2

Sec. 10 Twp. 21 Rge. 22 ☒ East ☐ West
County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	SOIL	0	2
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	LIME	2	8
List All E.Logs Run:		SHALE & LIME	8	449
		SANDY SHALE	449	495
		SAND	495	500
		SHALE	500	522
GAMMA RAY & NEUTRON				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	7		22	PORTLAND	9	2 gallons calcium chloride
PRODUCTION	5 7/8	2 7/8		521	PORTLAND	95	5% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD A. POS				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Dep.
13 SHOTS	13 shots 494-500	13 shots 2 1/8 ALUM. JETS	494-500
		50 GALLONS ACID	475-521

TUBING RECORD		Size 1"	Set At 520	Packer At NONE	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SUD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
8-21-92					
Estimated Production Per 24 Hours	Oil 5 1/2	Bbls.	Gas 0	Mcf	Water 20
					Bbls.
					Gas-Oil Ratio
					Gravity 32

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	
(If vented, submit ACO-18.)	☐ Other (Specify)	
NO GAS		