

10-21-22e

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

AUG 22  
CONFIDENTIAL

API NO. 15- 107-23,415

County LINN

Sec. 10 Twp. 21 Rge. 22

Operator: License # 30993

2440 Feet from S/W (circle one) Line of Section

Name: M.A.E. RESOURCES, INC.

5060 Feet from E/W (circle one) Line of Section

Address R#1

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip WELDA, KS. 66091

Lease Name HILL Well # 13

Purchaser: ENRON OIL TRADING

Field Name CENTERVILLE

Operator Contact Person: CLYDE BOOTS

Producing Formation SQUIRREL

Phone (316) 852 3574

Elevation: Ground UNKNOWN KB UNKNOWN

Factor: Name: HUTTON DRILLING CO.

Total Depth 566 PBTD 564

License: 4160

Amount of Surface Pipe Set and Cemented at 22 Feet

Wellsite Geologist: CHAS. HARDESTY

Multiple Stage Cementing Collar Used? Yes X No

Signate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from 566

feet depth to SURFACE w/ 89 sx cnt.

Drilling Fluid Management Plan ALT 2 OR W-89  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

DRILLED WITH FRESH WATER

Chloride content ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Spuds Date 7-31-92 Date Reached TD 7-31-92 Completion Date 7-31-92

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 8-7-92

Subscribed and sworn to before me this 7th day of AUGUST 1992.

Notary Public Joan Boots

Date Commission Expires 11-28-93

JOAN BOOTS  
Notary Public - State of Kansas  
My Appr. Expires

RECEIVED  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C NA Geologist Report Received AUG 31 1992  
Distribution: KCC, KGS, SWD/Rep, Plug, Other (Specify) IS

Operator Name M.A.E. RESOURCES, INC.

Lease Name HILL

Well # 13

Sec. 10 Twp. 21 Rge. 22

East  
 West

County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL & CLAY	0	6
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SHALE	6	28
List All E.Logs Run:		LIME	28	34
GAMMA RAY & NEUTRON		SHALE & LIME	34	475
		SAND	475	546
		SHALE	546	566

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	27 7/8		226	PORTLAND	9	2 GALLONS CALCIUM BUTYRATE
PRODUCTION	5 7/8	2 7/8		566	PORTLAND	89	POS MIXE

ADDITIONAL CEMENTING/SQUEEZE RECORD A POS MIX

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
21 TOTAL	21 shots 530-540	21 shots 1 11/16 ALUM.	530-540
		JETS F.W.	
		50 GALLONS ACID	520-566

TUBING RECORD	Size 1"	Set At 564	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 8-6-92	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity 32
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Disposition of Gas: NO GAS METHOD OF COMPLETION  Perf  Open Hole  Dualy Comp  Completed