

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACS-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-235410000

County LINN

S 10 21 22 XXX

220 Foot from SW (circle one) Line of Section

990 Foot from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HILL Well # 16

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 914 PSTB DRY

Amount of Surface Pipe Set and Cemented at 20 Foot

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set _____ Foot

If Alternate II completion, cement circulated from DRY

foot depth to WILL PLUG w/ _____ on out.

Drilling Fluid Management Plan Q&A 6-17-96
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 375 bbls

Devoltering method used EVAPORATION

Location of fluid disposal RECEIVED

Operator Name MAY 08 1996

Lease Name _____ License CONF

Quarter CONSERVATION DIVISION Top. WICHITA, KS S. Eng. _____ E/W

County _____ Bocket No. _____

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS. 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Operator Name: XENIA CORP.

License: 04693

Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion
 New Well Re-Entry Workover

Oil SUB SLOW Temp. Abd.
 Gas ENHR SLOW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: 34100

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Convert to Inj/SUB

Plug Back _____ Bocket No. _____ PSTB

Cemented _____ Bocket No. _____

Dual Completion _____ Bocket No. _____

Other (SUB or Inj?) Bocket No. _____

4-26-96 4-30-96 will plug

1 Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado
Borby Building, Wichita, Kansas 67202, within 120 days of the opud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
ths). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CHEMISTE TICKETS
T BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 5-4-96

Subscribed and sworn to before me this 4th day of MAY
1996

Notary Public: Joan Boots

Date Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SUB/Rep BOPA
KGS Plug Other
(Specify)

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC. Lease Name HILL Well # 16

542144

Sec. 10 Twp. 21 Rgn. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Leg	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL	0	2
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CLAY	2	3
List All E.Logs Run:		CLAY & SANDSTONE	3	5
		SANDSTONE	5	8
		CLAY	8	17
		LIME, shaley	17	19
		LIME	19	21
		SHALE & LIME	21	914

NO LOGS, DRY HOLE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
NO PIPE, DRY							
Report all strings out-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4		20	PORTLAND	8	NONE
NO PRODUCTION, , DRY							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Pretest Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
NO SHOTS	DRY			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production. SWD or Inj.			Producing Method					
DRY, WILL PLUG			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, submit ACO-18.)	<input type="checkbox"/> Other (Specify) _____	

CONFIDENTIAL

ORIGINAL

XENIA CORPORATION

Operator M.A.E Resources Inc. Address Welda, Kansas
 Lease Hill Well No. 16
 Location Sec 10, Twp 21, Rge 22 E County Linn
 Contractor Xenia Corporation API NO. 15-107-235410000
 Spud Date April 26, 1996 Date Reached TD April 30, 1996

Thickness of Strata	Formation	Total Depth
0 - 2	Soil	2
1	Clay	3
2	Clay & Sandstone	5
3	Sandstone	8
9	Clay	17
2	Limestone/Shaley	19
2	Limestone	21
2	Shale	23
3	Shale (Red)	26
14	Shale	40
1	Shale (Blk)	41
2	Limestone	43
4	Shale	47
5	Shale/Limy	52
24	Shale	76
8	Limestone FROM CONFIDENTIAL	84
7	Shale	91
42	Limestone	133
8	Shale (Blk)	141
17	Limestone	158
7	Shale (Blk)	165
3	Limestone	168
5	Shale	173
4	Limestone	177
3	Shale	180
6	Shale (Limy)	186
161	Shale	347
6	Limestone	353
11	Shale	364
11	Limestone	375
17	Shale (White-Sandy)	392
11	Shale (Dark)	403
2	Shale (Blk) .5' Red Bed	405
9	Shale (Dark)	414
7	Sand	421
2	Shale (Blk)	423
5	Shale	428
12	Limestone	440
4	Shale	444
1	Limestone	445
9	Shale	454

RELEASED

JUL 31 1997

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 08 1996

CONSERVATION DIVISION
WICHITA, KS

MAY 8
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ORIGINAL

XENIA CORPORATION

Operator M.A.E Resources Inc. Address Welda, Kansas

Lease Hill Well No. 16

Location Sec 10, Twp 21, Rge 22 E County Linn

Contractor Xenia Corporation API NO. 15-107-235410000

Spud Date April 26, 1996 Date Reached TD April 30, 1996

Thickness of Strata	Formation	Total Depth
4	Limestone	458
28	Shale	486
13	Limestone	499
11	Shale (Lmy)	510
8	Limestone	518
8	Shale (Blk)	526
6	Limestone	532
3	Shale (Blk)	535
25	Shale (White)	560
11	Shale (Grey)	571
1	Limestone/Buttons	572
34.5	Shale (Dark)	606.5
0.5	Limestone	607
6	Shale (Dark)	613
1	Shale (Blk)	614
1	Limestone	615
13	Shale (Grey)	628
1	Limestone	629
2	Shale (Blk)	631
30	Shale (Lt)	661
3	Shale (Blk)	664
12	Shale (Lt)	676
2	Shale (Blk)	678
7	Shale (Lt)	685
1	Shale (Blk)	686
7	Shale (Lt)	693
11	Shale (Dark)	704
1	Shale (Blk)	705
4	Shale (Lt Grey)	709
21	Shale (White)	730
11	Shale (Dark)	741
3	Shale (White)	744
11	Shale	755
1	Shale (Blk-Coal)	756
45	Shale	801
1	Coal	802
6	Shale	808
6	Sand/No Odor	814
6	Shale (Sandy)	820

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KANSAS CORPORATION COMMISSION

MAY 08 1996

CONSERVATION DIVISION
WICHITA, KS

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XENIA CORPORATION

ORIGINAL

Operator M.A.E Resources Inc. Address Welda, Kansas
 Lease Hill Well No. 16
 Location Sec 10, Twp 21, Rge 22 E County Linn
 Contractor Xenia Corporation APT NO. 15-107-235410000
 Spud Date April 26, 1996 Date Reached TD April 30, 1996

Thickness of Strata	Formation	Total Depth
1	Coal	821
18	Shale	839
1	Coal	840
14	Shale	854
1	Limestone	855
5	Sand	860
12	Shale	872
1	Coal	873
5	Shale	878
2	Chert	880
13	Miss. Lime	893
5	Dolomite/Water	898
16	Miss. Lime	914

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

Drilled 9" hole - set 20' of 6 1/4" surface pipe with 8 sacks cement
 Drilled 5 7/8" hole - Dry hole

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 08 1996

CONSERVATION DIVISION
 WICHITA, KS

REC
 MAY 8
 CONFIDENTIAL