

1445

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS. 66091

Purchaser: ENRON OIL TRADING

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Contractor: Name: HUTTON DRILLING CO.

License: 4160

Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SUD  SIOV  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD

Plug Back \_\_\_\_\_ PSTD

Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-4-92 8-5-92 10-12-92

Spud Date Date Reached TD Completion Date

API NO. 15- -107-23423

County LINN

N  $\frac{1}{2}$  S  $\frac{1}{2}$  SW ne Sec. 10 Twp. 21 Rge. 22  E  W

3135 Feet from S/W (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE, SE, NW or SW) (circle one)

Lease Name HILL Well # 19

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground UNKNOWN KB UNKNOWN

Total Depth 665 PSTD NONE, DRY

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from DRY

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 11-25-92 DB  
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH WATER

Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 10-22-92

Subscribed and sworn to before me this 22nd day of OCTOBER, 19 92.

Notary Public Joan Boots

Date Commission Expires 11-28-93

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 23 1992

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
KCC   
KGS

SUD/Rep   
Plug

CONSERVATION DIVISION  
WICHITA, KANSAS  
(Specify)

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires 11-28-93

SIDE TUB

Operator Name M.A.E. RESOURCES, INC.

Lessee Name HILL

Well # 19

Sec. 10 Twp. 21 Rge. 22  East  West

County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

NONE

Log Name	Formation (Top), Depth and Returns		<input checked="" type="checkbox"/> Sample
	Top	Bottom	
SOIL	0	3	
CLAY	3	10	
LIME	10	14	
SHALE	14	21	
LIME	21	61	
SHALE & LIME	61	665	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used NONE, DRY HOLE							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	7		21	PORTLAND	9	CALCIUM CHLORIDE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth	
NONE	DRY HOLE		DRY HOLE	

TUBING RECORD		Size	Set At	Packer At	Liner Run				
NONE, DRY						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
DRY									
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

PLUGGED