

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993Name: M.A.E. RESOURCES, INC.Address: R#1City/State/Zip WELDA, KS. 66091Purchaser: E.O.T.T.Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574Contractor: Name: zenia corp.License: 04693Wellsite Geologist: CHAS. HARDESTYDesignate Type of Completion
XXX New Well Re-Entry Workover

XXX Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: Well Name: Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3-11-96 3-13-96 3-19-96
Date Date Reached TD Completion Date

API NO. 15- 107-235200000County LINNNE - SW - NE - NW Sec. 16 Twp. 21 Rge. 22 XXX E V4580 Feet from S/W (circle one) Line of Section3520 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)Lease Name FAUCE11 Well # 16Field Name CENTERVILLEProducing Formation SQUIRRELElevation: Ground N/A KB N/ATotal Depth 563 PSTD 561.5Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XXX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 563feet depth to SURFACE w/ 82 sx cnt.Drilling Fluid Management Plan ALT 2 874 10-2-96
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 100 bblsDewatering method used EVAPORATIONLocation of fluid disposal if hauled offsite Operator Name Lease Name III 31 1997 License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde BootsTitle STOCKHOLDER Date 3-23-96Subscribed and sworn to before me this 23rd day of MARCH, 19 96.Notary Public Joan BootsDate Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received

Distribution

✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Well # 16

County LINN

CONFIDENTIAL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
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SOIL & CLAY	0	9
LIMESTONE	9	11
SHALE	11	20
SHALE	20	40
LIME & SHALE	40	505
SAND	505	520
SHALE	520	524
SAND	524	545
SHALE & LIME	545	563

SHALE	11	20
SHALE	20	40
LIME & SHALE	40	505
SAND	505	520
SHALE	520	524
SAND	524	545
SHALE & LIME	545	563

SAND	505	520
SHALE	520	524
SAND	524	545
SHALE & LIME	545	563

GAMMA RAY & NEUTRON

X ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4"		20'	PORTLAND	8	NONE
PRODUCTION	5 7/8	2 7/8		561.5	POS MIX	82	POS.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
34 total.	34 shots 525-541	34 shots 2" DML RTG	525-54
		50 gal acid	480-561.5

TUBING RECORD		Size 1"	Set At 560	Packer At NONE	Liner Run	☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. 3-19-96			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas	Mcf 0	Water	Bbls.	Gas-Oil Ratio 32

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

NO GAS

CONFIDENTIAL

XENIA CORPORATION

ORIGINAL

Operator M.A.E Resources Inc. Address Welda, Kansas

Lease Fausett Well No. 16

Location Sec 16, Twp 21, Rge 22E County Linn

Contractor Xenia Corporation API NO. 15-107-235200000

Spud Date March 11, 1996 Date Reached TD March 13, 1996

Thickness of Strata	Formation	Total Depth
0 - 9	Soil & Clay	9
2	Limestone	11
9	Shale	20
20	Shale	40
10	Limestone	50
6	Shale	56
40	Limestone	96
8	Shale (Dk)	104
18	Limestone	122
6	Shale	128
4	Limestone	132
3	Shale	135
6	Limestone	141
174	Shale	315
12	Limestone	327
2	Shale	329
9	Limestone	338
53	Shale	391
12	Limestone	403
5	Shale	408
2	Limestone	410
6	Shale	416
5	Limestone	421
2	Shale (Blk)	423
26	Shale	449
8	Limestone	457
16	Shale (Limy)	473
7	Limestone	480
9	Shale (Blk)	489
7	Limestone	496
2	Shale (Blk)	498
7	Shale (White)	505
9	Sand-Lt Brown/Odor	514
6	Sand-Dk Brown/Odor/Show	520
4	Shale (white)	524
21	Sand-Odor/Show	545
4	Shale	549
0.5	Limestone	549.5
2.5	Shale	552
0.5	Limestone	552.5
10.5	Shale	563 TD

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

MAR 2
CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

APR 04 1996

CONSERVATION DIVISION
WICHITA, KS

542962

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XENIA CORPORATION

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Lease Fausett Well No. 16
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Contractor Xenia Corporation API NO. 15-107-235200000
Spud Date March 11, 1996 Date Reached TD March 13, 1996

Thickness of Strata

Formation

Total Depth

Drilled 9" hole - set 20' of 6 1/4" surface casing with 8 sack cement
Drilled 5 7/8" hole - set 561.5' 2 7/8" pipe

RECEIVED
KANSAS CORPORATION COMMISSION

APR 04 1996

CONSERVATION DIVISION
WICHITA, KS

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