

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993Name: M.A.E. RESOURCES, INC.Address R#1City/State/Zip WELDA, KS. 66091Purchaser: E.O.T.T.Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574Fracture Name: XENIA CORPORATIONLicense: 04693Wellsite Geologist: CHAS. HARDESTY

Spud Date Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____3-5-96 3-18-96 3-18-96

Spud Date Date Reached TD Completion Date

API NO. 15- 107-235210000County LINNAPRX. NW SE NE NW Sec. 16 Twp. 21 Rge. 22 XX E4580 Feet from SW (circle one) Line of Section3080 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name FAUCETT Well # 18Field Name CENTERVILLEProducing Formation SQUIRRELElevation: Ground N/A KB N/ATotal Depth 556 PSTD 555Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 556feet depth to SURFACE w/ 82 ex cnt.Drilling Fluid Management Plan alt # 6-12-96
(Data must be collected from the Reserve Pit)DTILLED WITH FRESH POND WATER.Chloride content none ppm Fluid volume 100 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name APR 19 1996 License No. _____Quarter Sec. _____ Twp. S Rng. _____ E/W

CONSERVATION DIVISION

County WICHITA KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde BootsTitle STOCKHOLDER Date 4-4-96Subscribed and sworn to before me this 4th day of april, 19 96.Notary Public Joan BootsDate Commission Expires 11-28-97

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA

☒ KGS ☐ Plug ☐ Other FS

(Specify)

Operator Name M.A.E. RESOURCES, INC.Lease Name FAUCETTWell # 18Sec. 16 Twp. 21 Rge. 22
☒ East
☐ WestCounty LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GAMMA RAY & NEUTRON

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
SOIL	0	3
CLAY	3	12
SHALE	12	28
LIMESTONE	28	37
SHALE & LIME	37	501
SAND	501	540
SHALE & LIME	540	556

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/4		21'	PORTLAND	6	NONE
PRODUCTION	5 7/8	2 7/8		555'	POS MIX	82	GEL & SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
30 shots.	30 shots 518-532	30 shots 2" DML RTG	518-532
		50 gal. acid	460-552

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1"	553	NONE		
Date of First, Resumed Production, SWD or Inj.	3-27-96	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 6	Gas-Oil Ratio	Gravity 32

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)
NO GAS

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

CONFIDENTIAL

XENIA CORPORATION

ORIGINAL

Operator <u>M.A.E Resources Inc.</u>	Address <u>Welda, Kansas</u>
Lease <u>Fausett</u>	Well No. <u>18</u>
Location <u>Sec 16, Twp 21, Rge 22E</u>	County <u>Linn</u>
Contractor <u>Xenia Corporation</u>	API NO. <u>15-107-235210000</u>
Spud Date <u>March 15, 1996</u>	Date Reached TD <u>March 18, 1996</u>

Thickness of Strata	Formation	Total Depth
0 - 3	Soil	3
9	Clay	12
16	Shale	28
9	Limestone	37
7	Shale	44
41	Limestone	85
9	Shale (Blk)	94
15	Limestone	109
6	Shale (Blk)	115
4	Limestone	119
3	Shale	122
6	Limestone	128
9	Shale (Limy)	137
164	Shale	301
12	Limestone	313
2	Shale	315
13	Limestone	328
52	Shale	380
12	Limestone	392
5	Shale	397
2	Limestone	399
7	Shale	406
4	Limestone	410
29	Shale	439
8	Limestone	447
17	Shale (Limy)	464
7	Limestone	471
9	Shale (Blk)	480
5	Limestone	485
2	Shale (Blk)	487
14	Shale (White)	501
8	Sand-Broken-Odor-Show	509
6.5	Sand-Odor-Show-Good	515.5
1	Sand (Hard)	516.5
19.5	Sand-Odor-Show-Good	536
4	Sand (Blk)	540
7	Shale	547
0.5	Limestone	547.5
7	Shale	554.5
0.5	Limestone	555
1	Shale	556 TD

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

APR 19 1996

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

XENIA CORPORATION

Operator M.A.E Resources Inc Address Welda, Kansas
Lease Fausett Well No. 18
Location Sec 16, Twp 21, Rge 22E County Linn
Contractor Xenia Corporation API NO. 15-107-235210000
Spud Date March 15, 1996 Date Reached TD March 18, 1996

Thickness of Strata

Formation

Total Depth

Drilled 9" hole - set 21' 6 1/4" surface pipe cemented with 6 sacks cement
Drilled 5 7/8" hole set 555' 2 7/8" pipe

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

APR 19 1996

CONSERVATION DIVISION
WICHITA, KS