

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address: R#1

City/State/Zip WELDA, KS. 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Operator Name: XENIA CORP.

License: 04693

Lead Geologist: CHAS. HARDESTY

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD SLOW Temp. Abd.

Gas ENHR SIGV

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to inj/SUD

Plug Back PSTD

Cemented Basket No. _____

Dual Completion Basket No. _____

Other (SUD or inj?) Basket No. _____

6-28-96 4-1-96 4-1-96

Spud Date Date Reached TD Completion Date

API NO. 15- 107-235280000

County LINN

APR N/2 N 1/2 NW Sec. 16 Twp. 21 Rgs. 22 XX U

5115 Foot from S/N (circle one) Line of Section

3960 Foot from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FAUCETT Well # 24

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 558 PSTD 556.30

Amount of Surface Pipe Set and Cemented at 20 Foot

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Foot

If Alternate II completion, cement circulated from 558

foot depth to SURFACE w/ 90 sq. cnt.

Drilling Fluid Management Plan alt # 6-12-96
(Data must be collected from the Reserve Pit) Re

DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
RELEASED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name APR 19 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/U

County WICHITA KS Basket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots
Title STOCKHOLDER Date 4-15-96

Subscribed and sworn to before me this 15th day of APRIL, 1996.

Notary Public Joan Boots

Date Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SUD/Rep	<input type="checkbox"/> NEPA
<input checked="" type="checkbox"/>	KCS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

592473

SIDE VIEW

Operator Name M.A.E. RESOURCES, INC.

Lessee Name FAUCETT

Well # 24

Sec. 16 Twp. 21 Rge. 22 East West

County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
SOIL	0	1	
LIME	1	3	
CLAY & SANDSTONE	3	10	
LIME	10	11	
SHALE	11	40	
LIME & SHALE	40	508	
SAND	508	545	
SHALE	545	558	

GAMMA RAY & NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/2		20	PORTLAND	8	NONE
PRODUCTION	5 7/8	2 7/8		556.30	POS MIX	90	SALT & GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
21 TOTAL	21 shots 525-535	21 shots 2" DML RTG	525-535
		50 gal. acid	490-558

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	1"	555	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
4-9-96								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		15		0		8		32

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)
NO GAS

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

CONFIDENTIAL

XENIA CORPORATION

ORIGINAL

Operator <u>M.A.E Resources Inc.</u>	Address <u>Welda, Kansas</u>
Lease <u>Fausette</u>	Well No. <u>24</u>
Location <u>Sec 16, Twp 21, Rge 22 E</u>	County <u>Lin</u>
Contractor <u>Xenia Corporation</u>	API NO. <u>15-107-235280000</u>
Spud Date <u>3/28/96</u>	Date Reached TD <u>4/1/96</u>

Thickness of Strata	Formation	Total Depth
0 - 1	Soil	1
2	Limestone (Bed Rock)	3
7	Clay & Sandstone	10
1	Limestone	11
29	Shale	40
8	Limestone	48
6	Shale	54
42	Limestone RELEASED	96
10	Shale (Blk)	106
14	Limestone JUL 31 1997	120
8	Shale (Blk)	128
4	Limestone	132
4	Shale FROM CONFIDENTIAL	136
6	Limestone	142
9	Shale/Limy	151
165	Shale	316
12	Limestone RECEIVED	328
2	Shale KANSAS CORPORATION COMMISSION	330
10	Limestone	340
52	Shale APR 19 1996	392
12	Limestone	404
5	Shale	409
2	Limestone CONSERVATION DIVISION	411
6	Shale WICHITA, KS	417
5	Limestone	422
2	Shale (Blk)	424
26	Shale	450
9	Limestone	459
16	Shale/Limy	475
7	Limestone	482
7	Shale (Blk)	489
6	Limestone	495
3	Shale (Blk)	498
10	Shale (White)	508
10	Sand-Lt odor-Lt show	518
23	Sand-Odor-Show (Good)	541
4	Sand (Blk)	545
13	Shale (Dk)	558 TD

Drilled 9" hole - set 20' 6 1/4" surface pipe with 8 sacks cement
 Drilled 5 7/8" hole - set 556.30' 2 7/8" pipe