

State Geological Survey
WICHITA BRANCH

14-21-22E

P1
2nd

★
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ~~X~~ No Log

LICENSE # 5786 EXPIRATION DATE 063083

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,652

ADDRESS Box 216 COUNTY Linn

Mound City, KS 66056 FIELD _____

** CONTACT PERSON Doug McGown PROD. FORMATION _____

PHONE 913-795-2258

PURCHASER _____ LEASE Wurtz

ADDRESS _____ WELL NO. 4-M

WELL LOCATION _____

DRILLING McGown Drilling, Inc. 1320Ft. from south Line and

CONTRACTOR _____ 1650Ft. from east Line of

ADDRESS same as above the SE (Qtr.) SEC14 TWP 21 RGE 22

PLUGGING McGown Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use On)

ADDRESS Same as above KCC _____

KCS ☒

TOTAL DEPTH 788' PBTD _____ SWD/REP _____

SPUD DATE 031183 DATE COMPLETED 031583 PLG. _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Doug McGown, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

366-16-111

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil & Clay	0	5		
Lime	5	16		
Shale & Lime	16	17		
Lime	17	38		
Shale & Lime	38	40		
Black Shale	40	43		
Gray Shale	43	45		
Lime	45	60		
Shale	60	61		
Lime	61	70		
Shale	70	77		
Lime	77	80		
Shale	80	87		
Lime	87	90	Bottom of Heartha	
Shale	90	244		
Lime	244	267	Altamont	
Lime	267	268		
Shale	268	270		
Lime	270	280		
Shale	280	325		
Coal	325	327		
Shale	327	331		
Lime	331	344	Pawnee	
Shale	344	347		
Lime	347	349		
Shale	349	355		
Lime	355	356		
Shale	356	358		
Lime	358	364		
Gray Sandy Shale	364	372		
Lime & Shale	372	385		
Dark Shale	385	392		
Lime & Shale	392	408		
Lime	408	420		
Black Shale	420	428		
Shale w/lime streaks	428	431		
If additional space is needed use Page 2, Side 2		Con't		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4"	6 3/4"		20'	Portland		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

SIDE TWO (Page Two)

OPERATOR McGown Drilling, Inc. LEASE NAME Wurtz

ACO-1 WELL HISTORY (E)
SEC. 14 TWP. 21 RGE 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	431	434		
Shale	434	444		
Lime, Shale & Sand	444	448		
Light gray sand (no odor)	448	453		
Lime, Shale & sand	453	466		
Gray shale	466	472		
Shale w/lime streaks	472	484		
Dark shale	484	499		
Lime	499	502		
Dark shale	502	515		
Coal	515	517		
Black shale	517	520		
Lime	520	532	Ardmore	
Dark shale	532	537		
Light shale	537	544		
Lime	544	547		
Shale	547	552		
Lime	552	555		
Shale	555	575		
Gray shale	575	585		
Shale w/lime streaks	585	590		
Dark shale w/coal	590	592		
Shale	592	604		
Dark shale	604	609		
Shale w/lime streaks	609	613		
Sandy black shale (no odor)	613	630		
Shale & Lime	630	633		
Black shale	633	640		
Lime & Shale	640	644		
White sandy shale (no odor)	644	653		
Lime & Shale	653	664		
White sandy shale (no Odor)	664	672		
Lime & shale	672	684		
Gray shale & lime	684	692		
Lime	692	693		
Lime & shale	693	702		
Water	702			
Sand (no odor)	702	704		
Sand, shale & lime	704	722		
Coal	722	724		
Shale w/lime streaks	724	735		
Black shale	735	778		
Coal	778	785		
Chat	785	786		
Lime	786	788		
Total Depth	788		Mississippi Dry Hole	

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