

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4014

Name: Tom W. Bradley

Address Rt. 1 Box 30

City/State/Zip Centerville, Ks. 66014

Purchaser: Enron Oil Co.

Operator Contact Person: Laughlin

Phone (316) 743-3441

Contractor: Name: Big E Drilling

License: 6451

Wellsite Geologist: No

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9-12-91 9-13-91 9-13-91

Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,347

County Linn

S - E - 1 - Sec. 14 Twp. 21 Rge. 22 ☒ E ☐ W

2460 Feet from (N) (circle one) Line of Section

1000 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wurtz Well # 6-T

Field Name Centerville

Producing Formation Squirrel

Elevation: Ground 995 KB _____

Total Depth 520 PSTD 508.20

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 508

feet depth to 0 w/ 49 sx cmt.

Drilling Fluid Management Plan 12-31-91
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Bradley

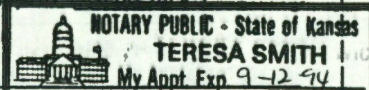
Title Owner Oper.

Date 11-14-91

Subscribed and sworn to before me this 14th day of November
19 91.

Notary Public Jeresa Smith

Date Commission Expires 9/12/94



RECEIVED	
STATE CORPORATION COMMISSION	
OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
DIVISION	
KCC	SWD/Rep
KGS	Plug
NGPA	
Other (Specify)	

Operator Name Tom W. BradleyLease Name WurtzWell # 6-TSec. 14 Twp. 21 Rge. 22☒ EastCounty Linn☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

Gamma Ray Log Attached☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Squirrel

448

To 488

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Seatnipple	5-1/8	2-7/8		508.20	Portland	49	none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	10 holes fr. 449-458	50 gal. of HCl acid	at perf.
1	4 holes fr. 464-467	10 sks. of 12-30 & Sand	1'
1	7 holes fr. 472-478	30 sks. of 10-20 & Sand	1'
		80 units of Water-Gel	
		80 units of rock salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
<u>10-10-91</u>					
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>1</u> Mcf	Water <u>1</u> Bbls.	Gas-Oil Ratio	Gravity <u>31</u>

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____