

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: R#1
City/State/Zip: WELDA, KS. 66091
Purchaser: E.O.T.Y.
Operator Contact Person: CLYDE BOOTS
Phone: (316) 852 3574
Contractor: Name: ZENIA CORP.
License: 04693
Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl. CATHODIC, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Cemented _____ Bucket No. _____
Dual Completion _____ Bucket No. _____
Other (SWD or Inj) Bucket No. _____
4-3-96 4-5-96 4-5-96
Spud Date Date Reached TD Completion Date

API NO. 15- 107-235290000
County LINN
NW SE NW Sec. 16 Twp. 21 Rge. 22 ^{XXX}
4580 Foot from (circle one) Line of Section
4400 Foot from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name FAUCETT Well # 11
Field Name CENTERVILLE
Producing Formation SQUIRREL
Elevation: Ground N/A KB N/A
Total Depth 578.5 PBTB 576.5
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 578.5
feet depth to SURFACE w/ 88 on out.
Drilling Fluid Management Plan alt II 6-12-96
(Data must be collected from the Reserve Pit)
DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name APR 19 1996
Lease Name _____ License No. _____
Quarter CONSERVATION DIVISION S Rng. E/U
WICHITA, KS Bucket No. _____
County _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67262, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots
Title STOCKHOLDER Date 4-15-96
Subscribed and sworn to before me this 15th day of APRIL
19 96.
Notary Public Joan Boots
Date Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KOS Plug Other (Specify) JS

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC.

Lease Name FAUCETT

Well # 11

Sec. 16 Twp. 21 Rge. 22

East

County LINN

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY & SANDSTONE	2	5
LIME	5	6
CLAY	6	10
SHALE	10	15
LIME	15	16
SHALE	16	22
LIME & SHALE	22	520
SAND	520	559
SHALE	559	578.5

GAMMA RAY & NEUTRON

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/2		20	PORTLAND	4	NONE
PRODUCTION	5 7/8	2 7/8		576.5	POS MIX	88	SALT & GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
42 total	42 shots 538-558	42 shots 2"DML RTG	538-558
		51 gal acid	490-576.5

TUBING RECORD Size 1" Set At 574 Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-9-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 16 Bbls. Gas 0 Mcf Water 9 Bbls. Gas-Oil Ratio 32 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1B.) METHOD OF COMPLETION: Open Hole Perf. Sully Comp. Cemented Other (Specify) _____ Production Interval _____

NO. GAS

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ORIGINAL

XENIA CORPORATION

Operator M.A.E Resources Inc. Address Welda, Kansas
 Lease Fausett Well No. # 11
 Location Sec 16, Twp 21, Rge 22 E County Linn
 Contractor Xenia Corporation API NO. 15-107-235290000
 Spud Date April 3, 1996 Date Reached TD April 5, 1996

Thickness of Strata	Formation	Total Depth	
13	Shale (Dk)	576	
0.5	Limestone	576.5	
2	Shale (Dk)	578.5	TD

Drilled 9" hole set 20' of 6 1/4" surface pipe with 4 sacks cement
 Drilled 5 7/8" hole set 576.5' of 2 7/8" pipe

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 Contractor Xenia Corporation API NO. 15-107-235290000
 Spud Date April 3, 1996 Date Reached TD April 5, 1996

Thickness of Strata	Formation	Total Depth
0 - 2	Soil	2
3	Clay/w Sandstone	5
1	Limestone	6
4	Clay	10
5	Shale/Sticky	15
1	Limestone	16
4	Shale/Limy	20
2	Shale	22
2	Limestone	24
27	Shale	51
8	Limestone	59
7	Shale	66
43	Limestone	109
8	Shale (Blk)	117
17	Limestone	134
6	Shale (Blk)	140
5	Limestone	145
3	Shale	148
5	Limestone	153
9	Shale/Limy	162
166	Shale	328
12	Limestone	340
2	Shale	342
8	Limestone	350
52	Shale	402
12	Limestone	414
5	Shale	419
2	Limestone	421
7	Shale	428
5	Limestone	433
28	Shale	461
8	Limestone	469
16	Shale/Limy	485
6	Limestone	491
10	Shale (Blk)	501
8	Limestone	509
2	Shale (Blk)	511
9	Shale (White)	520
4	Sand-Lt Odor-Lt Show	524
35	Sand-Odor Show-Good	559
4	Shale	563

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