

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-235180000 **COPY**

County LINN

290' NOF C NW 1/4 Sec. 16 Twp. 21 Rge. 22 ^{XXX}E

4250 Feet from (S)N (circle one) Line of Section

3960 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)N or SW (circle one)

Lease Name FAUCETT Well # 14

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 536 PBDT 534.5

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes ^{XXX} No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 536

feet depth to SURFACE w/ 78 sx cnt.

Drilling Fluid Management Plan ALT 2 2/4 10-2-96
(Data must be collected from the Reserve Pit)

DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter III Sec. 31 1997 Twp. CONFIDENTIAL S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1 **CONFIDENTIAL**

City/State/Zip WELDA, KS. 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 851 3574

Contractor: Name: XENIA CORP.

License: 04693

Wellsite Geologist: CHAS. HARDESTY

Designate Type of Completion
^{XXX} New Well _____ Re-Entry _____ Workover _____

XXX Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, VSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to inj/SWD, KS _____
Plug Back _____ PBDT _____

Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

3-5-96 3-6-96 3-6-96
Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 04 1996
CONSERVATION DIVISION
WELLS, KS

RELEASED
MAR 2 1997
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots
Title STOCKHOLDER Date 3-16-96

Subscribed and sworn to before me this 16th day of MARCH, 1996.

Notary Public Joan Boots

Date Commission Expires 11-28-97

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify) JS

Operator Name M.A.E. RESOURCES, INC.

Lease Name FAUCETT

Well # 14

Sec. 16 Twp. 21 Rge. 22

East

West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

GAMMA RAY & NEUTRON

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
SOIL & CLAY	0	16	
LIMESTONE	16	24	
SHALE & LIME	24	480	
SAND	480	505	
SHALE	505	508	
SAND	508	516	
SHALE	516	536	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	6 1/16		20	PORTLAND	7	NONE
PRODUCTION	5 7/8	2 7/8		534.5	50/50 POS	78	POS.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	34 total.	21 shots	493-503	34shots
	13 shots	511-517		511-517
			50 gal. acid	475-534.5

TUBING RECORD	Size 1"	Set At 532	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 3-12-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 6	Gas-Oil Ratio	Gravity 32
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

NO GAS

CONFIDENTIAL

XENIA CORPORATION

ORIGINAL

Operator M.A.E. Resources, Inc. Address Welda, Kansas
 Lease Fausett Well No. 14
 Location Sec 16, Twp 21, Rge 22E County Linn
 Contractor Xenia Corporation API NO. 15-107-235780000
 Spud Date March 5, 1996 Date Reached TD March 6, 1996

Thickness of Strata	Formation	Total Depth
0 - 16	Soil & Clay	16
8	Limestone	24
7	Shale	31
42	Limestone	73
8	Shale (Blk)	81
17	Limestone	98
7	Shale (Blk)	105
2	Limestone	107
5	Shale	112
5	Limestone	117
8	Shale (Limy)	125
167	Shale	292
24	Limestone	316
52	Shale	368
12	Limestone	380
5	Shale	385
2	Limestone	387
7	Shale	394
4	Limestone	398
29	Shale	427
8	Limestone	435
15	Shale	450
7	Limestone	457
8	Shale (Blk)	465
4	Limestone	469
4	Shale (Blk)	473
7	Shale (White)	480
11	Sand (Broken) Lt Odor	491
14	Sand Good Odor & Show	505
3	Shale	508
8	Sand Good Odor & Show	516
20	Shale	536

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KANSAS CORPORATION COMMISSION

APR 04 1996

CONSERVATION DIVISION
WICHITA, KS

MAR 2
CONFIDENTIAL

RELEASED
JUL 31 1997
FROM CONFIDENTIAL

Drilled 9" hole - ran 20' 6 1/6" surface
Drilled 5 7/8" hole - ran 534.5' 2 7/8" pipe