

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993Name: M.A.E. RESOURCES, INC.Address R#1City/State/Zip WELDA, KS. 66091Purchaser: e.o.t.t. (ENRON)Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574 **KCC**Extractor: Name: EVANS' ENERGY **NOV 15**License: 8509Wellbore Geologist: CHAS. HARDESTY **CONFIDENTIAL**Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGV
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Cemented _____ Bucket No. _____
_____ Dual Completion _____ Bucket No. _____
_____ Other (SWD or Inj?) _____ Bucket No. _____

9-9-93 9-10-93 9-10-93
Spud Date Date Reached TD Completion Date

API NO. 15- 10F-23464County LINNC E/2 E 1/2 -NE Sec. 17 Twp. 21 Rge. 22 ☒ E ☐ W3960 Feet from S/N (circle one) Line of Section230 Feet from E/N (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name FAUCETT Well # 3Field Name CENTERVILLEProducing Formation SQUIRRELElevation: Ground N/A KB N/ATotal Depth 500 PBTD 499Amount of Surface Pipe Set and Cemented at 22.6 FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

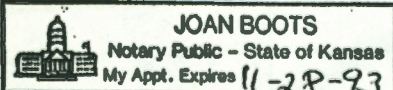
If Alternate II completion, cement circulated from 500
feet depth to SURFACE w/ 65 sx cnt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)DRILLED WITH FRESH POND WATER
Chloride content _____ ppm Fluid volume 100 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASEDLease Name _____ License No. DEC 22 1994Quarter Sec. _____ Twp. 21 Rng. 22 E/WCounty FROM CONFIDENTIAL Bucket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde BootsTitle STOCKHOLDER Date 11-2-93Subscribed and sworn to before me this 2nd day of NOVEMBER, 1993.Notary Public Joan BootsDate Commission Expires 11-28-93

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep
☒ KCS ☐ Plug

NOV 18 1993

RECEIVED
STATE CORPORATION COMMISSION
OTHER (Specify) _____
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Form ACG-1 (7-91)

356-16-71

593028

SIDE TWO

Operator Name M.A.E. RESOURCES, INC.Lease Name FAUCETTWell # 3Sec. 17 Twp. 21 Rge. 22☒ East
☐ WestCounty LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

GAMMA RAY & NEUTRON

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

SOIL & CLAY	0	2
LIME	2	44
SHALE & LIME	44	428
BLACK SHALE	428	430
SHALE & LIME	430	453
SAND & SANDY SHALE	453	477
DARK SHALE	477	500

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6 5/8		2216	PORTLAND	7	CALC. CHL.
PRODUCTION	5 5/8	2 7/8		499	PORTLAND A	65	5% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL	13 shots 460-472	13 shots 1 11/16 ALUM.	460-4
		50 gal. acid	450-499

TUBING RECORD		Size 1"	Set At 496	Packer At NONE	Liner Run ☐ Yes ☒ No		
Date of First, Resumed Production, SMD or Inj. 10-28-93		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 10	Gas 0	Water 1	Bbls. 32	Gas-Oil Ratio	Gravity

Disposition of Gas:

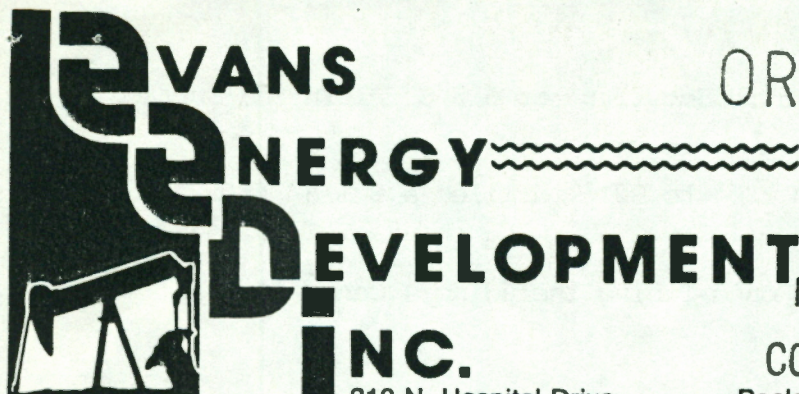
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

NO GAS



310 N. Hospital Drive

ORIGINAL

KCC

NOV 15

CONFIDENTIAL

Paola, Kansas 66071

17-21-226

CONFIDENTIAL

Custom
oil & gas
drilling

Lease Development

(913) 294-9083

WELL LOG

Fausett - #3

M.A.E. Resources, Inc.

API #15-107-23,464

September 9-September 10, 1993

KCC

Thickness of Strata

Formation

Total

NOV 15

CONFIDENTIAL

2	soil & clay	2
42	lime	44
9	shale	53
18	lime	71
5	shale	76
4	lime	80
4	shale	84
4	lime	88-base of the Kansas City Group
2	shale	90
7	lime & shale	97-laminated light green shale & brown lime
167	shale	264
3	lime	267
8	shale	275-few thin lime seams
1	lime	276
2	shale	278
10	lime	288
51	shale	339
12	lime	351
13	shale	364
5	lime	369
1	shale	370-black
27	shale	397-gray
11	lime	408-laminated with thin seams of green shale
15	shale	423
3	lime	426
2	shale	427
1	lime	428
2	shale	430-black
7	shale	437-gray, muddy
3	lime & shale	440
13	shale	453
1	broken sand	454-light gray shale & brown oil sand
11	sand	465-oily, good saturation
1	lime	466-sandy
11	sand	477-oily, good saturation
9	shale	486-dark
1	shale & shells	487-dark shale & sea shells
13	shale	500-dark

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

593088
CONFIDENTIAL

Drilled a 10 $\frac{1}{4}$ " hole to 22.6'. Set 22.6' of 6 5/8" Plain End Surface Casing.

Drilled a 5 5/8" Hole from 226' to 321', drilled a 5 1/8" from 321'-500'.

Set 4 99' of new 2 7/8" 10 Round Tubing including 4 Centralizers, 1 Clamp.
CB

KCC
NOV 15
CONFIDENTIAL

ORIGINAL

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

RECEIVED
STATE COMMISSION

NOV 18 1993

CONSERVATION DIVISION
Wichita, Kansas