

FORM MUST BE TYPED

SIDE ONE

17-21-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993Name: M.A.E. RESOURCES, INC.Address R#1City/State/Zip WELDA, KS. 66091Purchaser: E.O.T.T. (ENRON)Operator Contact Person: CLYDE BOOTSPhone (316) 852 3574Contractor: Name: EVANS ENERGYLicense: 8509Wellbore Geologist: CHAS. HARDESTY

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENMR ☐ SIOW
☐ Dry ☐ Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTB
☐ Cemented ☐ Basket No. _____
☐ Dual Completion ☐ Basket No. _____
☐ Other (SWD or Inj?) Basket No. _____

-15-93 9-16-93 9-16-93
 Spud Date Date Reached TD Completion Date

API NO. 15- 107-23467

County LINN

E 1 SE NE NE NE Sec. 17 Twp. 21 Rge. 22 ☒ E ☐ W

4290 Feet from SW (circle one) Line of Section

230 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FAUCETT Well # 4

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 510 PSTB 508

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 510 feet depth to SURFACE w/ 72 in. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
DRILLED WITH FRESH POND WATER

Chloride content _____ ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rge. E/W

County _____ Decket No. _____

RELEASED

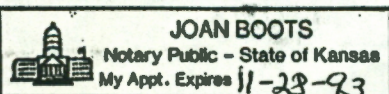
DEC 2 2 1994

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 288 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STATE CORPORATION COMMISSION

Signature Clyde BootsTitle STOCKHOLDER Date 11-2-92Subscribed and sworn to before me this 2nd day of NOVEMBER19 93Notary Public Joan BootsDate Commission Expires 11-28-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA

☐ KCS ☐ Plug ☐ Other (Specify) PS

Form ACG-1 (7-91)

SIDE TWO

Operator Name M.A.E. RESOURCES, INC.Lease Name FAUCETTWell # 4Sec. 17 Twp. 21 Rge. 22☒ EastCounty LINN☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Returns

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

SOIL

0

3

LIME

3

48

Electric Log Run
(Submit Copy.)☒ Yes ☐ No

SHALE & LIME

48

455

SHALE

455

458

SAND, BLEEDING

458

480

SAND & SHALE

480

486

SHALE

486

510

List All E.Logs Run:

GAMMA RAY & NEUTRON

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 $\frac{1}{2}$	7		20	PORTLAND	6	CALC. CHL
PRODUCTION	5 5/8	2 7/8		508	PORTLAND A	72	5% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back To				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL	13 shots 466-478	13 shots 1/11/16 ALUM.	466-47
		50 gal. acid	450-508

TUBING RECORD	Size 1"	Set At 505	Packer At NONE	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
10-28-93				
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 0 Mcf	Water 1 Bbls.	Gas-Oil Ratio 32

Disposition of Gas:

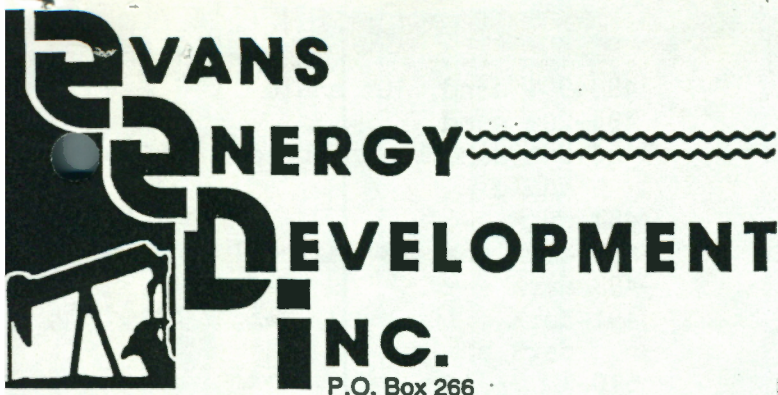
METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

NO GAS



P.O. Box 266

17-21-22E
CONFIDENTIAL

KCC
NOV 1 5
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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Paola, Kansas 66071

(913) 294-9083

WELL LOG

Fausett - #4

M.A.E. Resources, Inc.

API #15-107-23,467

September 15 - September 16, 1993

ORIGINAL

Thickness of Strata	Formation	Total
3	soil	3
45	lime	48
8	shale	56
16	lime	72
7	shale	79
4	lime	83
3	shale	86
4	lime	90-base of the Kansas City Group
2	shale	92
7	lime & shale	99
163	shale	262
3	lime	265
2	shale	267
1	lime	268
12	shale	280
10	lime	290
50	shale	340
12	lime	352
15	shale	367
4	lime	372
1	shale	372-black
27	shale	399-gray
12	lime	411
13	shale	424
4	lime	428
2	shale	430
1	lime	431
1	shale	432-gray
2	shale	434-black
6	shale	440-gray
3	lime	443
2	shale	445-black
10	shale	455-muddy
3	shale	458-few pieces sand, 95% muddy shale
2	sand	460-brown, bleeding
1	sandy shale	461-few thin bleeding brown sand seams
1	sand	462-brown
1	sand & shale	463-20% brown sand, 80% muddy shale
2	sand & shale	465-50% bleeding sand, 50% shale
1	sand & shale	466-80% bleeding sand, 20% shale
14	sand	480-clean

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RECEIVED

STATE COMMISSION

NOV 10 1993

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3	sand & shale	483-90% sand, 10% shale
1	shale	484-20% sand
2	sand & shale	486-80% sand brown, bleeding, 20% shale
1	shale	487-dark
1	shale & shells	488-dark shale & seashells & lime
1	shale	489-dark
2	shale & sand	491-dark silty sand, slight bleeding, dark shale
19	shale	510-TD

Drilled a 10 $\frac{1}{4}$ ' hole to 20'.

Set 20' of 7" Plain End Surface Casing.

Drilled a 5 5/8" hole from 20'-382'.

Drilled a 5 1/8" hole from 382'-510'.

Set 508' of new 2 7/8" 10 Round Tubing including 4 Centralizers, 1 Clamp.

ORIGINAL

KCC

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Wichita, Kansas