17-21-22E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 107-23467

CONFIDENTIAL

County LINN

E½ - SE - NE - NE Sec. 17 Twp. 21 Rge. 22 X E W

4290 Feet from S/N (circle one) Line of Section

230 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS. 66091

Purchaser: E.O.T.T. (ENRON)

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

KCC

Contractor: Name: EVANS ENERGY

NOV 1 5

License: 8509

CONFIDENTIAL

Wellsite Geologist: CHAS. HARDESTY

Lease Name FAUCETT Well # 4

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 510 PBTD 508

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 510

feet depth to SURFACE w/ 72 sx cmt.

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

-15-93 9-16-93 9-16-93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
DRILLED WITH FRESH POND WATER

Chloride content ____ ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name ____

Lease Name ____ License No. ____

DEC 2 2 1994

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMISSION

Signature Clyde Boots

Title STOCKHOLDER Date 11-2-92

NOV 18 1993

Subscribed and sworn to before me this 2nd day of NOVEMBER, 19 93.

CONSERVATION DIVISION
Wichita, Kansas

Notary Public Joan Boots

Date Commission Expires 11-28-93

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires 11-28-93

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

FJ

Form ACO-1 (7-91)

366-18-17

S43084

SIDE TWO

Operator Name M.A.E. RESOURCES, INC. Lease Name FAUCETT Well # 4

Sec. 17 Twp. 21 Rge. 22 ☒ East ☐ West County LINN

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

GAMMA RAY & NEUTRON

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
SOIL	0	3
LIME	3	48
SHALE & LIME	48	455
SHALE	455	458
SAND, BLEEDING	458	480
SAND & SHALE	480	486
SHALE	486	510

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10¼	7		20	PORTLAND A	6	CALC. CHL
PRODUCTION	5 5/8	2 7/8		508	PORTLAND	72	5%SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL	13 shots 466-478	13 shots 1/11/16 ALUM.	466-47
		50 gal. acid	450-508

TUBING RECORD Size 1" Set At 505 Packer At NONE Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 10-28-93 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	5		0		1			32

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

NO GAS

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

17-21-22E
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EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071 (913) 294-9083

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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

WELL LOG
Fausett - #4
M.A.E. Resources, Inc.
API #15-107-23,467
September 15 - September 16, 1993

ORIGINAL

Thickness of Strata	Formation	Total
3	soil	3
45	lime	48
8	shale	56
16	lime	72
7	shale	79
4	lime	83
3	shale	86
4	lime	90-base of the Kansas City Group
2	shale	92
7	lime & shale	99
163	shale	262
3	lime	265
2	shale	267
1	lime	268
12	shale	280
10	lime	290
50	shale	340
12	lime	352
15	shale	367
4	lime	372
1	shale	372-black
27	shale	399-gray
12	lime	411
13	shale	424
4	lime	428
2	shale	430
1	lime	431
1	shale	432-gray
2	shale	434-black
6	shale	440-gray
3	lime	443
2	shale	445-black
10	shale	455-muddy
3	shale	458-few pieces sand, 95% muddy shale
2	sand	460-brown, bleeding
1	sandy shale	461-few thin bleeding brown sand seams
1	sand	462-brown
1	sand & shale	463-20% brown sand, 80% muddy shale
2	sand & shale	465-50% bleeding sand, 50% shale
1	sand & shale	466-80% bleeding sand, 20% shale
14	sand	480-clean

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3	sand & shale	483-90% sand, 10% shale
1	shale	484-20% sand
2	sand & shale	486-80% sand brown, bleeding, 20% shale
1	shale	487-dark
1	shale & shells	488-dark shale & seashells & lime
1	shale	489-dark
2	shale & sand	491-dark silty sand, slight bleeding, dark shale
19	shale	510-TD

Drilled a 10¼' hole to 20'.
Set 20' of 7" Plain End Surface Casing.
Drilled a 5 5/8" hole from 20'-382'.
Drilled a 5 1/8" hole from 382'-510'.

Set 508' of new 2 7/8" 10 Round Tubing including 4 Centralizers, 1 Clamp.

ORIGINAL

KCC

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