ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address 20655 SW 700 RD
City/State/Zip WELDA, KS 66091
Purchaser: CMI
Operator Contact Person: CLYDE BOOTS
Phone (316) 852 3574
Contractor: Name: MC PHERSON DRILLING CO.
License: 5675
Wellsite Geologist: BRAD COOK

Designate Type of Completion
XXX New Well ____ Re-Entry ____ Workover
XXX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

3-3-00 Spud Date | 3-4-00 Date Reached TD | 3-6-00 Completion Date

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 2000
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15- 107-23595 0000
County LINN
SE SE SE NE Sec. 17 Twp. 21 Rge. 22 XXX E/W
2805 Feet from S/N (circle one) Line of Section
250 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name FAUSETT Well # 27
Field Name CENTERVILLE SHOESTRING
Producing Formation SQUIRREL
Elevation: Ground N/A KB N/A
Total Depth 515' PBTD 513'
Amount of Surface Pipe Set and Cemented at 29.9' Feet
Multiple Stage Cementing Collar Used? ____ Yes XXX No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 515'
feet depth to SURFACE w/ 74 sx cmt.

Drilling Fluid Management Plan A1+2 5-1-00 U.C.
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 100 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County ____ Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots
Title STOCKHOLDER Date 3-18-00

Subscribed and sworn to before me this 18TH day of MARCH, XX 2000

Notary Public Joan Boots
Date Commission Expires 12-12-2001

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

34 50 32

Side Two

Operator Name M.A.E. RESOURCES, INC. Lease Name FAUSETT Well # 27

Sec. 17 Twp. 21 Rge. 22 XXX East ☐ West County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes XXX No

Samples Sent to Geological Survey ☐ Yes XXX No

Cores Taken ☐ Yes XXX No

Electric Log Run (Submit Copy.) XXX Yes ☐ No

List All E.Logs Run:

GAMMA RAY & NEUTRON

XXX Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
SOIL/CLAY	0	7
LIME	7	12
SHALE	12	17
LIME	17	58
SHALE & LIME	58	473
SAND	473	495
SHALE	495	515

CASING RECORD ☐ New XXX Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9¼"	7"	23#	29.9'	PORTLAND	6	NONE
PRODUCTION	5¼"	2 7/8"		513'	CLASS A.	74	5% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 TOTAL.	25 SHOTS 487 TO 493	25 SHOTS 2" DML RTC	487-493'
		90° PHASE	
		50 GAL ACID	475-515'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	512'	NONE	☐ Yes XXX No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing XXX Pumping ☐ Gas Lift ☐ Other (Explain)
3-13-00	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls.	0 Mcf	10 Bbls.		32

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

NO GAS

METHOD OF COMPLETION

☐ Open Hole XXX Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval

487-493'