KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD.
City/State/Zip: WELDA. KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (316) 852 3574
Contractor: Name: MC PHERSON DRILLING CO.
License: 5495
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
XXX New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas XXX ENHR ____ SIGW INJ. WELL
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

5-24-00 Spud Date or Recompletion Date | 5-25-00 Date Reached TD | 5-25-00 Completion Date or Recompletion Date

API No. 15 - 107-236120000
County: LINN
AP NW SE NW NW Sec. 16 Twp. 21 S. R. 22 XXX East ☐ West
4480 feet from (S) / N (circle one) Line of Section
4562 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: FAUSETT Well #: INJ #2
Field Name: CENTERVILLE SHOESTRING
~~Producing~~ Injection Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 560' Plug Back Total Depth: 560'
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? ☐ Yes XX No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 560'
feet depth to SURFACE w/ 65 1/3 sx cmt.

Drilling Fluid Management Plan AH.2, 7-28-00 U.C.
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 6-13-2000

Subscribed and sworn to before me this 13TH day of JUNE, 19XX 2000

Notary Public: Joan Boots
Date Commission Expires: 12-12-2001

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

543038

Side Two

Operator Name: M.A.E. RESOURCES, INC. Lease Name: FAUSETT Well #: INJ #2

Sec. 16 Twp. 21 S. R. 22 XXX ☐ East ☐ West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes XXX☐ No

Samples Sent to Geological Survey ☐ Yes XXX☐ No

Cores Taken ☐ Yes XXX☐ No

Electric Log Run (Submit Copy) XXX☐ Yes ☐ No

List All E. Logs Run:

GAMMA RAY & NEUTRON

XXX☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	2
CLAY	2	9
SHALE	9	18
LIME	18	128
SHALE & LIME	128	515
OIL SAND	515	540
SHALE	540	560

CASING RECORD XXX☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10 3/4"	7"		30'	PORTLAND	5	NONE
PRODUCTION	5 5/8"	2 7/8"		558'	OWC	66 1/3	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL	21 SHOTS 530-540	21 SHOTS 2" DML- RTG	530-540
		50 GAL ACID	490-!

TUBING RECORD Size: NO TUBING. INJ. WELL Set At: Packer At: NONE Liner Run ☐ Yes XXX☐ No

Date of First, Resumerd Production, SWD or Enhr.: WHEN STATE APPROVES. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

NO GAS

METHOD OF COMPLETION: ☐ Open Hole XX Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval