

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC.  
Address: 20655 SW 700 RD. AP  
City/State/Zip: WELDA, KS 66091  
Purchaser: CRUDE MARKETING  
Operator Contact Person: CLYDE BOOTS  
Phone: (316) 852 3574  
Contractor: Name: MC PHERSON DRILLING  
License: 5495  
V. Geologist: BRAD COOK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Adv.  
 Gas  ENHR  SIGW  INJ. WELL  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
Spud Date or Rec. Date: 1-00 Date Reached TD: 5-12-00 Completion Date or Rec. Date: 5-19-00

API No. 15 - 107-236160000  
County: LINN  
W/2 NE NW Sec. 16 Twp. 21 S. R. 22XX East  West  
4566 feet from  N (circle one) Line of Section  
3725 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: FAUSETT Well #: INJ. #6  
Field Name: CENTERVILLE SHOESTRING  
Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 546' Plug Back Total Depth: 546'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 546'  
feet depth to SURFACE w/ 60 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
**WELL DRILLED WITH FRESH POND WATER.**  
Chloride content NONE ppm Fluid volume 150 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 16 2000  
CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots  
Title: STOCKHOLDER Date: 6-13-2000  
Subscribed and sworn to before me this 13TH day of JUNE,  
2000  
Notary Public: Joan Boots  
Date Commission Expires: 12-12-2001

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires:

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: FAUSETT Well #: INJ #6  
 Sec. 16 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY & NEUTRON**

XXX Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
SOIL	0	2
CLAY	2	6
SHALE	6	18
LIME	18	125
SHALE & LIME	125	486
OIL SAND	486	526
SHALE	526	546

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 3/4"	7"		20'	PORTLAND	5	NONE
PRODUCTION	5 5/8"	2 7/8"		544'	OWC	60	GEL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL	13 SHOTS 512-518	13 SHOTS 2" DML-RTG	512-518
		50 GAL ACID	490-5

TUBING RECORD Size Set At Packer At Liner Run  
**NO TUBING. INJ. WELL** NONE  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
**WHEN STATE APPROVES**

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

**NO GAS**