

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD. AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (316) 852 3574
Contractor: Name: MC PHERSON DRILLING CO.
License: 5494
Geologist: BRAD COOK

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW ☒ INJ, WELL
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5-19-00 5-22-00 5-25-00
S. Date or Date Reached TD Completion Date or
R. pletion Date Recompletion Date

API No. 15 - 107-236170000

County: LINN

SW NW NE NW Sec. 16 Twp. 21 S. R. 22 ☒ East ☐ West

4926 feet from (S) / N (circle one) Line of Section

3705 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: FAUSETT Well #: INJ. #7

Field Name: CENTERVILLE SHOESTRING

Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 590' Plug Back Total Depth: 590'

Amount of Surface Pipe Set and Cemented at 30 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 590'

feet depth to SURFACE w/ 60 sx cmt.

Drilling Fluid Management Plan Att. 2, 7-10-2000

(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER

Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots

Title: STOCKHOLDER Date: 6-13-2000

Subscribed and sworn to before me this 13TH day of JUNE

XX 2000

Notary Public: Joan Boots

Date Commission Expires: 12-12-2001

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached ☐
If Denied, Yes ☐ No ☐
Wireline Log Received ☒
Geologist Report Received ☒
UIC Distribution ☒
JUN 16 2000
IDG
Wichita, Kansas

Operator Name: **M.A.E. RESOURCES, INC.** Lease Name: **FAUSETT** Well #: **INJ. #7**
 Sec. **16** Twp. **21** S. R. **22** **XXX** East ☐ West County: **LINN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY & NEUTRON

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL	0	2
CLAY	2	8
SHALE	8	22
LIME	22	132
SHALE & LIME	132	529
OIL SAND	529	570
SHALE	570	590

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 3/4"	7"		30'	PORTLAND	5	NONE
PRODUCTION	5 5/8"	2 7/8"		588'	OWC	60	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL	13 SHOTS 564-570	13 SHOTS 2" DML-RTG	564-570
		50 GAL. ACID	540-590

TUBING RECORD Size **NO TUBING.** Set At **INJ.** Packer At **WELL** **NONE** Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr. **WHEN STATE APPROVES.** Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

NO GAS

ORIGINAL

McPHERSON Oil & Gas Co.

Winfield, KS. operator Lic. # 5495

#7 inj. Spud DATE 5-19-00 completed 5-22-00

Surface Bit 10^{3/4}' Set 30' of 7" Surface
Cemented with 5 sacks portland.

Log

0-2	Soil	2
2-8	clay	6
8-22	Shale	14
22-132	Lime	110
132-310	Shale	180
310-335	Lime	25
335-380	Shale	45
380-410	Lime	30
410-460	Shale	50
460-500	Lime	40
500-506	Black Shale	6
506-515	Lime "FT. SCOTT"	9
515-519	Black Shale	4
519-529	White Shale	10
529-570	Oil SAND	41
570-590	DARK Shale	20

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 2000
CONSERVATION DIVISION
Wichita, Kansas

T.O. 590' 5^{5/8} hole#7 inj. FAUSETT RAN 588' of 2^{7/8}