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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

COPY

Operator: License # 30993  
 Name: M.A.E. RESOURCES, INC.  
 Address: 20655 SW 700 RD. APP  
 City/State/Zip: WELDA, KS 66091  
 Purchaser: CRUDE MARKETING  
 Operator Contact Person: CLYDE BOOTS  
 Phone: (316) 852 3574  
 Contractor: Name: MC PHERSON DRILLING CO.  
 License: 5495  
 Onsite Geologist: BRAD COOK

Designate Type of Completion:  
 XXX New Well      Re-Entry      Workover

— Oil      SWD      SIOW      Temp. Abd.  
 — Gas      XXX ENHR      SIGW      INJ. WELL  
 — Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening      Re-perf.      Conv. to Enhr./SWD

Plug Back      Plug Back Total Depth: **RECEIVED**

Commingled      Docket No. \_\_\_\_\_

Dual Completion      Docket No. **JUN 16 2000**

Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_

**5-12-00**      **5-15-00**      **5-14-00** Chita, Kansas

Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

CONSERVATION DIVISION

STATE CORPORATION COMMISSION

Drilling Fluid Management Plan *A.H.2, 7-10-00 UC*  
 (Data must be collected from the Reserve Pit)  
**WELL DRILLED WITH FRESH POND WATER.**  
 Chloride content NONE ppm      Fluid volume 150 bbls  
 Dewatering method used **EVAPORATION**

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots

Title: STOCKHOLDER Date: 6-13-00

Subscribed and sworn to before me this 13TH day of JUNE,

XX 19 2000

Notary Public: Joan Boots

12-12-2001



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

IDG

Operator Name: **M.A.E. RESOURCES, INC.**Lease Name: **FAUSETT**Well #: **INJ. #8**Sec. 16 Twp. 21 S. R. 22  East  WestCounty: **LINN**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL	0	2
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CLAY	2	6
List All E. Logs Run:		SHALE	6	17
GAMMA RAY & NEUTRON		LIME	17	127
		SHALE & LIME	127	500
		OIL SAND	500	525
		SHALE	525	545

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>SURFACE</b>	<b>10 3/4"</b>	<b>7"</b>		<b>25'</b>	<b>PORTLAND</b>	<b>5</b>	<b>NONE</b>
<b>PRODUCTION</b>	<b>5 5/8"</b>	<b>2 7/8"</b>		<b>543'</b>	<b>OWC</b>	<b>60</b>	<b>GEL.</b>
<b>ADDITIONAL CEMENTING / SQUEEZE RECORD</b>							
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>21 TOTAL</b>	<b>21 SHOTS 516-526</b>	<b>21 SHOTS 2" DML-RTG</b>	<b>516-526</b>
		<b>50 GAL. ACID</b>	<b>480-</b>

TUBING RECORD <b>NO TUBING. INJ. WELL</b>	Size <b>None</b>	Set At <b>None</b>	Packer At <b>None</b>	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>WHEN STATE APPROVES</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)				

**NO GAS**

MCPHERSON OIL CO.

ORIGINAL

Winfield, KS operator Lic. # 5495

#8 inj. Spud Date 5-12-00 - completed 5-15-00  
Surface Bit 10<sup>3/4</sup>" Set 25' of 7" surface  
Cemented with 5 sacks of portland.

LOG		
0-2	Soil	2
2-6	Clay	4
6-17	Shale	11
17-127	Lime	120
127-300	Shale	173
300-325	Lime	25
325-370	Shale	45
370-405	Lime	35
405-435	Shale	30
435-463	Lime	28
463-470	BLACK Shale	7
470-477	Lime "FT. SCOTT"	7
477-481	BLACK Shale	4
481-500	White Shale	19
500-525	OIL SAND	25
525-545	DARK Shale	20

T.O. 545' 5<sup>1/8</sup>" hole

#8 inj. FAUSETT RAN 543' of 2<sup>7/8</sup>"