

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACB-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP

API NO. 15- 107-23591 0000

County LINN

SE - SE - SE - NE Sec. 16 Twp. 21 Rng. 22 5

2940 Foot from S/N (circle one) Line of Section

180 Foot from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

FAUSETT

Well # WS-1

Lease Name CENTERVILLE SHOESTRING
Field Name

Producing Formation MISSISSIPPIAN

Elevation: Ground N/A KB N/A

Total Depth 1000 PBD 870

Amount of Surface Pipe Set and Cemented at 21.5 Foot

Multiple Stage Cementing Collar Used? Yes XXX No

If yes, show depth set _____ Foot

If Alternate II completion, cement circulated from 870

foot depth to SURFACE w/ 213 oz amt.

Drilling Fluid Management Plan A.H. 2-3-3-00 U.C.
(Data must be collected from the Reserve Pit)

WELL DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Bocket No. _____

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address 20655 SW 700 RD
City/State/Zip WELDA, KS 66091
Purchaser: EOTT
Operator Contact Person: CLYDE BOOTS
Phone (316) 852 3574
Contractor: Name: MCPHERSON DRILLING CO.
License: 5675
Wellsite Geologist: BRAD COOK

Designate Type of Completion
XXX New Well _____ Re-Entry _____ Workover _____
XXX Oil _____ SWD _____ SIGW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry XXX Other (Core, USW, Expt., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Cemented _____ Bocket No. _____
_____ Dual Completion _____ Bocket No. _____
_____ Other (SWD or Inj?) Bocket No. _____
1-17-2000 1-24-2000 1-19-2000
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION
RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
FEB - 3 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots
Title STOCKHOLDER Date 2-3-00
Subscribed and sworn to before me this 3RD day of FEBRUARY,
2000
Notary Public Joan Boots
Date Commission Expires 12-12-2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NSPA
 KCS _____ Plug _____ Other
(Specify) IOG

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC.

Lease Name FAUSETT

Well # WS-1

Sec. 16 Twp. 21 Rge. 22 East West

County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Sample
Formation (Top), Depth and Datum

Name	Top	Datum
SOIL	0	2
CLAY	2	8
LIME	8	12
SHALE	12	17
LIME/SAND	17	61
BLACK SHALE	497	517.
SANDY SHALE	517	531
SHALE/SAND	531	812
MISS LIME	812	953
BREAK/ OSAGE	953	1000

List All E.Logs Run:
NO LOGS. OPEN HOLE FROM 870' TO 1000' TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"	HEAVY	21.5	PORTLAND	4	NONE
PRODUCTION	9 1/2"	7"	23#	870'	50/50 POS	213	FLO SEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NO SHOTS	DID NOT PERFORATE DRILLED TO	870' CEMENTED PRODUCTION PIPE	
FROM 870'	TO THE SURFACE - WAITED FOR CEMENT TO CURE THEN DRILLED	130'	
INSIDE 7"	PRODUCTION CASING WITH A 6 1/2 BIT. TD 1000'		

TUBING RECORD Size NO TUBING Set At NONE Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cemented Other (Specify) _____ Production Interval _____

McPherson Drilling
 Drillers Log

ORIGINAL

API NO. 15-107-235910000

S.16 T.21 R.220 E
 LOCATION: SE/SE/SE/NE
 COUNTY: Linn

OPERATOR: M.A.E. Resources Inc.
 ADDRESS: 20655 SW 700 Rd. Welda, KS 66091

WELL NO. Fausett #1 LEASE NAME: WS-1
 FOOTAGE LOCATION: 2940 ft. FROM THE SOUTH LINE
 180 ft. FROM THE EAST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING
 SPUD DATE: 1/17/00
 COMPLETED DATE: 1/24/00
 TOTAL DEPTH: 1000'

GEOLOGIST:

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	13"	9 1/2"
SIZE CASING:	10 3/4"	7"
WEIGHT:	heavy	23#
SETTING DEPTH:	21.5'	870"
TYPE CEMENT:	Portland	Cons.
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil	0	2	lime	459	461
clay	2	8	shale	461	469
lime	8	12	sand	469	475
shale	12	17	oil sand	475	497
lime/sand	17	61	black shale	497	517
shale/coal	61	67	sandy shale	517	531
lime	67	85	shale/sand	531	812
shale	85	91	Miss. lime	812	953
lime	91	93	break (Osage)	953	1000
shale	93	95			
lime	95	96			
shale	96	287			
sandy lime	287	307			
shale	307	355			
lime	355	366			
shale	366	414			
lime	414	425			
shale	425	440			
lime	440	443			
shale	443	445			
lime	445	446			
shale	446	455			
lime	455	458			
shale	458	459			

RECEIVED
 STATE CORPORATION COMMISSION

FEB - 8 2000

CONSERVATION DIVISION
 Wichita, Kansas

Comments: strong odor 475-497
 873' of 9 1/2" hole
 873-1000' 6 1/4" hole