

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC

Address R#1

City/State/Zip WELDA, KS 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (716) 852 3574

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 08509

Wellbore Geologist: CHAS. HARDESTY

Indicate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIOW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to inj/SWD
 Plug Back PSTD
 Cemented Basket No. _____
 Dual Completion Basket No. _____
 Other (SWD or inj) Basket No. _____

2-97 6-3-97 6-3-97
Old Date Date Reached TD Completion Date

API NO. 15- 107-233590000

County LINN

SW NW SE NE Sec. 17 Twp. 21 Rge. 22 XXX E

3465 Foot from (circle one) Line of Section

1034 Foot from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name BALL Well # 4

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 508 PSTD 506

Amount of Surface Pipe Set and Cemented at 20 Foot

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Foot

If Alternate II completion, cement circulated from 508

foot depth to SURFACE w/ 79 oz amt.

Drilling Fluid Management Plan AH-2, 4-9-98 v.c.
(Data must be collected from the Reserve Pit)

WELL DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 100 bbls

De-watering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Basket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 280 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 6-17-97

Subscribed and sworn to before me this 17th day of JUNE, 1997.

Notary Public Joan Boots

Date Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NSPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)



543060

Operator Name M.A.E. RESOURCES, INC. Lease Name BALL Well # 4
 Sec. 17 Twp. 21 Rge. 22 East West
 County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum SOIL 0 1 CLAY 1 3 LIME 3 8 SHALE 8 16 LIME 16 57 SHALE & LIME 57 469 SAND 469 496 SHALE & LIME 496 508	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

GAMMA RAY & NEUTRON

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"		20	PORTLAND	4	NONE
PRODUCTION	5 5/8	2 7/8		506	PORTLAND	79	5% SALT
					CLASS A.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13 TOTAL.	13 SHOTS 482-488	13 SHOTS 2" DML RTG	482-488
		50 GALLONS ACID	450-506

TUBING RECORD

Size	Set At	Packer At	Liner Run
1"	504	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj. 10-2-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		13		0		4		32

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 482' - 488'

NO GAS