

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACS-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993  
Name: M.A.E. RESOURCES, INC.  
Address R#1  
City/State/Zip WELDA, KS 66091  
Purchaser: E.O.T.T.  
Operator Contact Person: CLYDE BOOTS  
Phone (316) 852 3574  
Operator Name: EVANS ENERGY DEVELOPMENT  
License: 08509  
Wellbore Geologist: CHAS. HARDESTY

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SLOW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTB  
 Cemented  Basket No. \_\_\_\_\_  
 Dual Completion  Basket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Basket No. \_\_\_\_\_  
6-10-97 6-11-97 9-3-97  
Start Date Date Reached TD Completion Date

API NO. 15- 107-235610000  
County LINN  
CS/2 S/2 NE NE Sec. 17 Twp. 21 Rge. 22  NE  SE  SW  NW  
4125 Feet from SE (circle one) Line of Section  
0660 Feet from SE (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  SE, NW or SW (circle one)  
Lease Name BALL Well # 6  
Field Name CENTERVILLE  
Producing Formation SQUIRREL  
Elevation: Ground N/A KB N/A  
Total Depth 537 PSTB NO PIPE  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from DRY  
feet depth to WILL PLUG w/ \_\_\_\_\_ or out.  
Drilling Fluid Management Plan P4A, 3-3-98 U.C.  
(Data must be collected from the Reserve Pit)  
WELL DRILLED WITH FRESH POND WATER  
Chloride content NONE ppm Fluid volume 100 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Basket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots  
Title STOCKHOLDER Date 9-11-97  
Subscribed and sworn to before me this 11th day of SEPT.  
19 97.  
Notary Public Joan Boots  
Notary Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGA  
 KCB  Plug  Other  
(Specify) PT

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC.

Lease Name BALL

Well # 6

Sec. 17 Twp. 21 Rge. 22  
 East  
 West

County LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

XXX Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
SOIL	0	1	
LIME	1	2	
SHALE	2	27	
LIME	27	34	
SHALE & LIME	34	508	
SAND	508	514	
SHALE & LIME	514	537	

NO LOGS.DRY HOLE

**CASING RECORD**

New  Used **NO CASING. DRY PLUGGED**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Bags Used	Type and Percent Additives
SURFACE	9 7/8	7"		20'	PORTLAND	4	NONE
NO PRODUCTION STRING. DRY HOLE							

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Bags Used	Type and Percent Additives
	Top	Bottom			

**PERFORATION RECORD - Bridge Plug Set/Type**  
 Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used) Depth

NO SHOTS	PLUGGED WELL 9-3-97	

**TUBING RECORD** Size NO TUBING Set At NONE Packer At NONE Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. DRY Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-1B.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_