

COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 08509

Geologist: CHAS. HARDESTY

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTB
 Cemented Basket No. _____
 Dual Completion Basket No. _____
 Other (SWD or Inj?) Basket No. _____

6-4-97 6-5-97 6-5-97
Spud Date Date Reached TD Completion Date

API NO. 15- 107-235620000

County LINN

SE SE NE NE Sec. 17 Twp. 21 Rge. 33

4125 Feet from SE (circle one) Line of Section

220 Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BALL Well # 7

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 517 PSTB 512

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 517

feet depth to SURFACE w/ 68 ex out.

Drilling Fluid Management Plan A.H. 2, 4-13-98 v.c.
(Data must be collected from the Reserve Pit)

WELL DRILLED WITH FRESH POND WATER

Chloride content NONE ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Basket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 289 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 6-17-97

Subscribed and sworn to before me this 17th day of JUNE 1997.

Notary Public Joan Boots

Date Commission Expires 11-28-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> HCPA
<input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Specify)

JOAN BOOTS
Notary Public - State of Kansas
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC. Lease Name ball Well # 7
 Sec. 17 Twp. 21 Rge. 22 East West
 County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL	0	2
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CLAY	2	5
List All E.Logs Run:		SHALE	5	7
		LIME	7	12
		SHALE	12	19
		LIME	19	61
		SHALE & LIME	61	478
		SAND	478	500
		SHALE & LIME	500	517

GAMMA RAY & NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Bags Used	Type and Percent Additives
surface	9 7/8	7"		20	PORTLAND	4	NONE
PRODUCTION	5 5/8	2 7/8		512	PORTLAND	68	5% SALT
					CLASS A.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Bags Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

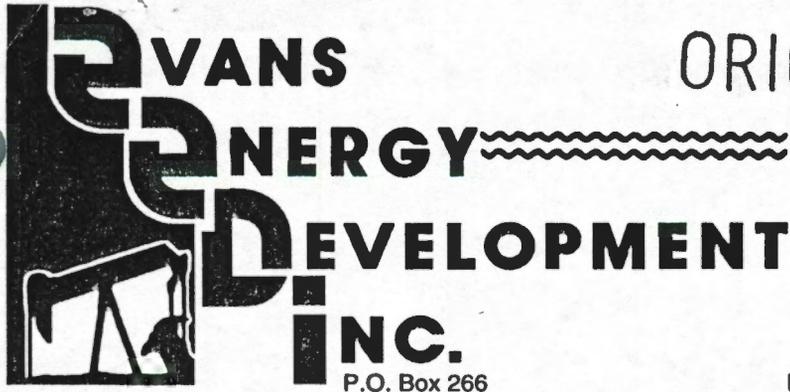
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
21 TOTAL	21 SHOTS 486.5-496.5	21 shots 2" DML RTG 486.5-496.5
		50 gal. acid 450-517

TUBING RECORD	Size 1"	Set At 510	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-14-97				
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 0	Water Bbls. 3	Gas-Oil Ratio 32

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) NO GAS

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Intervals: 486.5-
496.5



P.O. Box 266

ORIGINAL

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Paola, Kansas 66071

(913) 294-9083

WELL LOG

M.A.E. Resources, Inc.

Ball - #7

API #15-107-235620000

June 4 - June 5, 1997

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil	2
3	clay	5
2	shale	7
5	limestone	12
7	shale	19
42	limestone	61
9	shale	70-black
17	limestone	87
7	shale	94-black
11	limestone	105-base of the Kansas City
2	shale	107-black
8	shale	115-limey
161	shale	276
5	limestone	281
12	shale	293-limey
11	limestone	304
50	shale	354
14	limestone	368
4	shale	372
1	limestone	373
7	shale	380
5	limestone	385
29	shale	414
14	limestone	428
11	shale	439-limey
7	limestone	446
12	shale	458-black
2	limestone	460
4	shale	464-black
14	shale	478-white
20	sand	498-odor, show

RECEIVED
 M.A.E. RESOURCES, INC.
 JUN 10 A 2 32

ORIGINAL

Ball - #7

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2	shale	500
1	limestone	501-buttons
16	shale	517-T.D.

**Drilled a 9 7/8" hole to 20'.
Drilled a 5 5/8" hole to 517'.**

Set 20' of 7" surface casing, cemented with 4 sacks cement.

Set 517' of 2 1/2" upset, 2 centralizers, 2 turbo centralizers, 1 clamp.

**Drilled a 9 7/8" hole to 20'.
Drilled a 5 5/8" hole to 512'.**

Set 20' of 7" surface casing, cemented with 4 sacks cement.

Set 512' of 2 1/2" upset tubing, 2 centralizers, 2 turbo centralizers, 1 clamp.