

COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACB-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30993

Name: M.A.E. RESOURCES, INC.

Address R#1

City/State/Zip WELDA, KS 66091

Purchaser: E.O.T.T.

Operator Contact Person: CLYDE BOOTS

Phone (316) 852 3574

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 08509

Wellbore Geologist: CHAS. HARDESTY

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Cemented \_\_\_\_\_ Basket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Basket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SVD or Inj) \_\_\_\_\_ Basket No. \_\_\_\_\_

6-5-97 6-6-97 6-6-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 107-235630000

County ANDERSON

NE SE NE NE Sec. 17 Twp. 21 Rge. 22 XXX E

4455 Feet from S/N (circle one) Line of Section

220 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BALL Well # 8

Field Name CENTERVILLE

Producing Formation SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 512 PSTD 512

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 512

feet depth to SURFACE w/ 79 sk cnt.

Brilling Fluid Management Plan AH-2 4-13-98 U.C.  
(Data must be collected from the Reserve Pit)

WELL DRILLED WITH FRESH POND WATER

Chloride content NONE ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Basket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde Boots

Title STOCKHOLDER Date 6-17-97

Subscribed and sworn to before me this 17th day of JUNE, 1997.

Notary Public Joan Boots

Date Commission Expires 11-28-97

K.E.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  HSPA  
 KGS  Plug  Other (Specify)

JOAN BOOTS  
Notary Public - State of Kansas  
My Appt. Expires

Operator Name M.A.E. RESOURCES, INC.

Lease Name BALL

Well # 8

Sec. 17 Twp. 21 Rge. 22  East  West

County LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
SOIL	0	1	
CLAY	1	5	
SHALE	5	9	
LIME	9	14	
SHALE	14	21	
LIME & SHALE	21	482	
SAND	482	503	
LIME & SHALE	503	512	

GAMMA RAY & NEUTRON

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"		20	PORTLAND	4	NONE
PRODUCTION	5 5/8	2 7/8		512	PORTLAND	79	5% SALT
					CLASS A		

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	13 TOTAL	13 SHOTS	484-490	13 SHOTS 2" DML RTG
			50 gallon acid	450-512

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	510	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 10-14-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

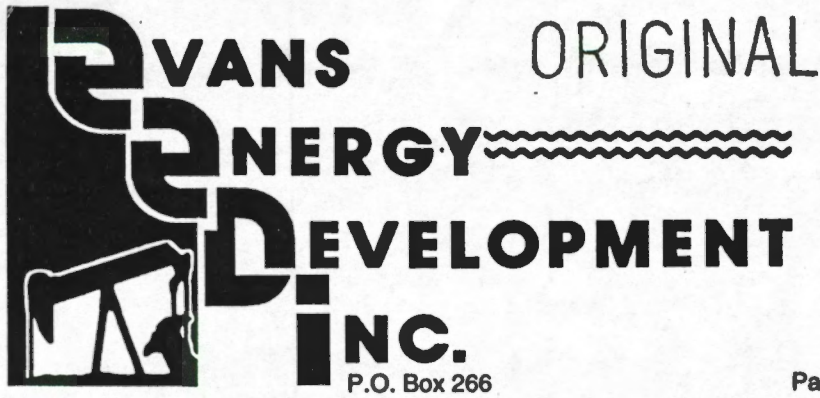
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		10		0		5		32

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Sually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 484'  
490'

NO GAS



P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

**WELL LOG**  
**M.A.E. Resources, Inc.**  
**Ball - #8**  
**API #15-107-235630000**  
**June 5 - June 6, 1997**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil	1
4	clay	5
4	shale	9
5	limestone	14
7	shale	21
44	limestone	65
7	shale	72-black
16	limestone	88
7	shale	95-black
12	limestone	107-base of Kansas City
2	shale	109-black
12	shale	121-limey
158	shale	279
7	limestone	286
11	shale	297
9	limestone	306
51	shale	357
12	limestone	369
6	shale	375
3	limestone	378
6	shale	384
5	limestone	389
27	shale	416
10	limestone	426
16	shale	442
6	limestone	448
10	shale	458-black
6	limestone	464
6	shale	470-black
12	shale	482-white
10	sand	492-odor, show

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# ORIGINAL

**Ball #8**

**Page 2**

11  
1  
8

shale  
limestone  
shale

503  
504  
512-T.D.

**Drilled a 9 7/8" hole to 20'.  
Drilled a 5 5/8" hole to 512.**

**Set 20' of 7" surface casing, cemented with 4 sacks of cement.**

**Set 512' of 2 1/2" upset tubing, 2 centralizers, 2 turbo centralizers, 1 clamp.**

KANSAS CORP CORP  
1997 NOV 10 A 2:32