

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

6/11/02  
(REV) ACO-1KCC  
IND

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

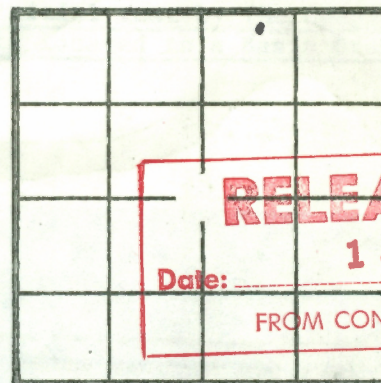
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-256 264ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE\*\*CONTACT PERSON M. DUTCHER 913-294-5408

PHONE \_\_\_\_\_

PROD. FORMATION SOUIRRELPURCHASER MACLASKEY VACUUM TRANSPORTLEASE BALLADDRESS 111 WEST 3RD STREETWELL NO. 139EUREKA, KANSAS 67045WELL LOCATION NE 1/4DRILLING RAM GAS & OIL CORPORATION  
CONTRACTORADDRESS 306 NORTH WALNUT1765 Ft. from fel Line and30 Ft. from fnl Line ofthe 18 SEC. 21 TWP. 22 RGE. EPAOLA, KANSAS 66071

## WELL PLAT

KCC  
KGS ☒  
(Office  
Use)

PLUGGING

CONTRACTOR

ADDRESS \_\_\_\_\_

TOTAL DEPTH 511 PBTD \_\_\_\_\_SPUD DATE 2-28-82 DATE COMPLETED 6-10-82ELEV: GR 511 DF \_\_\_\_\_ KB \_\_\_\_\_DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50'

DV Tool Used? \_\_\_\_\_

## AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I, \_\_\_\_\_

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 139 ONSAID LEASE, HAS BEEN COMPLETED AS OF THE 10 DAY OF June, 19 82, AND THAT

# SIDE TWO 366-16-81 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

543069

| FORMATION DESCRIPTION, CONTENTS, ETC.                               | TOP | BOTTOM | NAME | DEPTH     |
|---------------------------------------------------------------------|-----|--------|------|-----------|
| SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND: | 491 | 511    |      | 18-21-22e |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

|                                                              |                                                                |                        |                |
|--------------------------------------------------------------|----------------------------------------------------------------|------------------------|----------------|
| Amount and kind of material used                             |                                                                | Depth interval treated |                |
|                                                              |                                                                |                        |                |
|                                                              |                                                                |                        |                |
|                                                              |                                                                |                        |                |
| Date of first production<br>6-10-82                          | Producing method (flowing, pumping, gas lift, etc.)<br>PUMPING |                        |                |
| RATE OF PRODUCTION PER 24 HOURS                              |                                                                | Oil<br>15 bbls.        | Gas<br>MCF 3 % |
| Disposition of gas (vented, used on lease or sold)<br>vented |                                                                | Perforations<br>34     |                |

|  |  |  |  |  |
|--|--|--|--|--|
|  |  |  |  |  |
|--|--|--|--|--|

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE           | 9"                | 7"                        |                | 50'           | CONCRETE    | 6     |                            |
| PRODUCTION        | 5 5/8             | 2 7/8                     |                | 491           | CONCRETE    | 65    |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

## PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
|               |             |                |

## TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |