

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-267

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

**CONTACT PERSON M. DUTCHER 913-294-5408

PHONE

PROD. FORMATION SQUIRREL

PURCHASER MACLASKEY VACUUM TRANSPORT

LEASE BALL

**State Geological Survey
WICHITA, BRANCH**

ADDRESS 111 WEST 3RD STREET

WELL NO. 140

EUREKA, KANSAS 67045

WELL LOCATION NE 1/4

DRILLING RAM GAS & OIL CORPORATION

CONTRACTOR

ADDRESS 306 NORTH WALNUT

1765 Ft. from fel Line and

280 Ft. from fnl Line of

the 18 SEC. 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

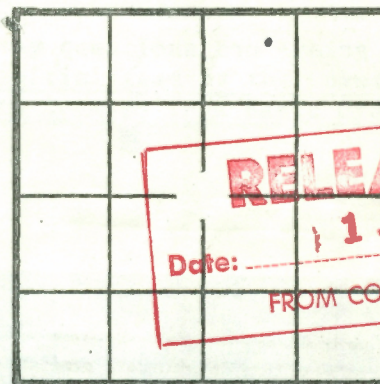
KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 499 PBDT

SPUD DATE 3-1-82 DATE COMPLETED 6-9-82

ELEV: GR 499 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I,

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 140 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF June, 19 82, AND THAT

543010
SIDE TWO 266-16-81 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE-TAKEN THAT CONTAINED OIL BEARING SAND:	479	499		18-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production 6-9-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity 54
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water 3 % bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		479	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at