

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

KCC FND

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-269ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE**CONTACT PERSON M. DUTCHER 913-294-5408

PHONE _____

PROD. FORMATION SOUIRRELPURCHASER MACLASKEY VACUUM TRANSPORTLEASE BALLADDRESS 111 WEST 3RD STREETWELL NO. 175EUREKA, KANSAS 67045WELL LOCATION NE 1/4DRILLING RAM GAS & OIL CORPORATION1015 Ft. from fe Line and

CONTRACTOR _____

780 Ft. from fn Line ofADDRESS 306 NORTH WALNUTthe 18 SEC. 21 TWP. 22 RGE. EPAOLA, KANSAS 66071

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 485

PBTD _____

SPUD DATE 3-29-82DATE COMPLETED 6-20-82ELEV: GR 485

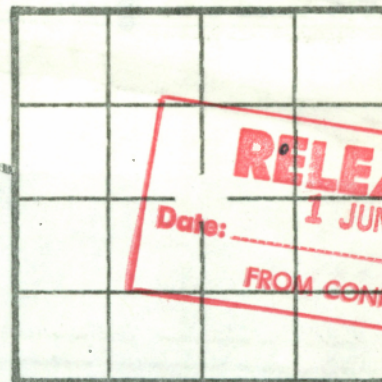
DF _____

KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50'

DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I, _____MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS AGENT _____ (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 175 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF June, 19 82, AND THATKCC
KGS ☒
(Office
Use)

SIDE TWO

266-16-81

543106

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	465	485		18-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production 6-20-82		Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water 3 %	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		465	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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