

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-21-22

(REV) ACO-1

KCC
IMD

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-346

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

**CONTACT PERSON M. DUTCHER 913-294-5408

PROD. FORMATION SOUIRREL

PHONE

LEASE BALL

PURCHASER MACLASKEY VACUUM TRANSPORT

WELL NO. 196

State Geological Survey
WICHITA, BRANCH

ADDRESS 111 WEST 3RD STREET

WELL LOCATION NE 1/4

EUREKA, KANSAS 67045

515 Ft. from fel Line and

DRILLING RAM GAS & OIL CORPORATION

530 Ft. from fnl Line of

CONTRACTOR

ADDRESS 306 NORTH WALNUT

the 18 SEC 21 TWP. 22 RGE. E

PAOLA, KANSAS 66071

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RELEASED

Date: 1 JUN 1983

FROM CONFIDENTIAL

TOTAL DEPTH 495 PBTD

SPUD DATE 4-20-82 DATE COMPLETED 6-25-82

ELEV: GR 495 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'

DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I,

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 196 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF June, 1982, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	476	495		18-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
6-25-82		PUMPING		34
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15	bbis.	3 %	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	
vented				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		476	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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