

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.API NO. 15-107-21-347ADDRESS 306 NORTH WALNUTCOUNTY LINNPAOLA, KANSAS 66071FIELD CENTERVILLE**CONTACT PERSON M. DUTCHER 913-294-5408PROD. FORMATION SQUIRREL

PHONE _____

LEASE BALLPURCHASER MACLASKEY VACUUM TRANSPORTWELL NO. 197ADDRESS 111 WEST 3RD STREETWELL LOCATION NE 1/4EUREKA, KANSAS 67045515 Ft. from fel Line andDRILLING RAM GAS & OIL CORPORATION780 Ft. from fnl Line of

CONTRACTOR

ADDRESS 306 NORTH WALNUTthe 18 SEC. 21 TWP. 22 RGE. EPAOLA, KANSAS 66071

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS _____

TOTAL DEPTH 483 PBTD _____SPUD DATE 4-21-82 DATE COMPLETED 6-25-82ELEV: GR 483 DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF MIAMI SS, I, _____MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS AGENT _____ (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 197 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF June, 19 82, AND THATKCC
KGS ☒
(Office
Use)

RELEASED

Date: 1 JUN 1983

FROM CONFIDENTIAL

SIDE TWO

866-15-81
WELL LOG

543116

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	463	483		18-21-22e

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production 6-25-82		Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity 34	
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 	Water 3 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations		

--	--	--	--	--	--	--

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	7"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		463	CONCRETE	65	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------