

18-21-226

clnd.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RESEARCH EXPLORATION & RECOVERY CO.

API NO. 15-107-21-354

ADDRESS 306 NORTH WALNUT

COUNTY LINN

PAOLA, KANSAS 66071

FIELD CENTERVILLE

*CONTACT PERSON M. DUTCHER 913-294-5408

PROD. FORMATION SQUIRREL

PHONE _____

LEASE BALL

PURCHASER MACLASKEY VACUUM TRANSPORT

WELL NO. 211

ADDRESS 111 WEST 3RD STREET

WELL LOCATION NE 1/4

EUPEKA, KANSAS 67045

265 Ft. from EAST Line and

DRILLING RAM GAS & OIL CORPORATION

1530 Ft. from NORTH Line of

CONTRACTOR _____

the 18 SEC. 21 TWP. 22 RGE. E

ADDRESS 306 NORTH WALNUT

PACLA, KANSAS 66071

RECEIVED STATE CORPORATION COMMISSION WELL PLAT

FEB 18 1983

CONSERVATION DIVISION Wichita, Kansas

			X
		18	

KCC _____
KGS _____
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 479 PBDT _____

SPUD DATE 3/29/82 DATE COMPLETED 2/5/83

LEVEL: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF MIAMI SS, I, _____

MICHAEL DUTCHER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR)(OF) RESEARCH EXPLORATION & RECOVERY CO.

OPERATOR OF THE BALL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 211 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF FEB, 19 83, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey WICHITA BRANCH

255-15-81

245120
18-2!

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SQUIRREL FORMATION, ONE CORE TAKEN THAT CONTAINED OIL BEARING SAND:	459	479		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production 2/5/83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF 3 %
Disposition of gas (vented, used on lease or sold) vented	Water 3 %	Geo-ol ratio bbls. CFPB
Perforations		

WICHITA CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9"	6 1/4"		50'	CONCRETE	6	
PRODUCTION	5 5/8	2 7/8		459	CONCRETE	65	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			